



P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

September 14, 1994

State of New Mexico  
Oil Conservation Division  
District 1  
P. O. Box 1980  
Hobbs, New Mexico 88240

Attention: Jerry Sexton

Dear Jerry:

Please find attached a packet containing a copy of a letter from Texaco Exploration and Production Inc. This letter terminates the pooling and unitization agreement between Marathon and Texaco on the Ohio Hardy Gas Unit. We believe this satisfies the requirements for a Tubb and Blinbry recompletion of our Hardy No. 2. Please reply and let us know if you are in agreement. If so, Marathon will proceed with the recompletion of Dayton Hardy No. 2 as approved on the attached C-101.

Sincerely,

A handwritten signature in cursive script that reads 'Thomas M. Price'.

Thomas M. Price  
Advanced Engineering Technician

TMP/9405/lr

Attachment



P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

July 27, 1994

Texaco Exploration and Production Inc.  
P. O. Box 2100  
Denver, CO 80201-2100

Attention: Mr. Ron Lanning

RECEIVED

AUG 2 1994

MARATHON OIL COMPANY  
LAND DEPARTMENT  
MIDLAND, TEXAS

Re: Our Lease NM-1389 - Pooling and Unitization Agreement  
Ohio Hardy Gas Unit  
SE/4 Section 20, T-21-S, R-37-E, N.M.P.M.,  
Lea County, New Mexico

Dear Ron:

On December 27, 1955, the above referenced Pooling and Unitization Agreement was entered into by and between Pacific Western Corp. (Texaco) and The Ohio Oil Company (Marathon) covering the gas production from the Blinbry and Tubb formations underlying the SE/4 of Section 20, T-21-S, R-37-E, N.M.P.M., Lea County, New Mexico. On May 9, 1956, an Operating Agreement was entered into by Getty Oil Company and Tidewater Oil Company, as Operator, and The Ohio Oil Company, as Non-Operator, covering gas production from the Blinbry and Tubb formations underlying the SE/4 of Section 20, T-21-S, R-37-E, N.M.P.M., Lea County, New Mexico. Effective January 1, 1982, the D. C. Hardy Unit #5 well was reclassified from a gas well to an oil well and the gas unit ceased to exist. Under letter dated February 7, 1992, Texaco and Marathon voluntarily terminated the above mentioned Operating Agreement.

Marathon believes that the above mentioned Pooling and Unitization Agreement is no longer necessary and has terminated. If you concur, please sign in the space provided below and return one (1) original of this letter to the undersigned. Thank you.

Yours very truly,

J. F. Rusnak  
Landman

JFR:mmc'

AGREED TO AND ACCEPTED this 16 day  
of AUGUST, 1994.

TEXACO EXPLORATION AND PRODUCTION INC.

By: J. K. Hendrickson  
Its: Attorney-in-Fact

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

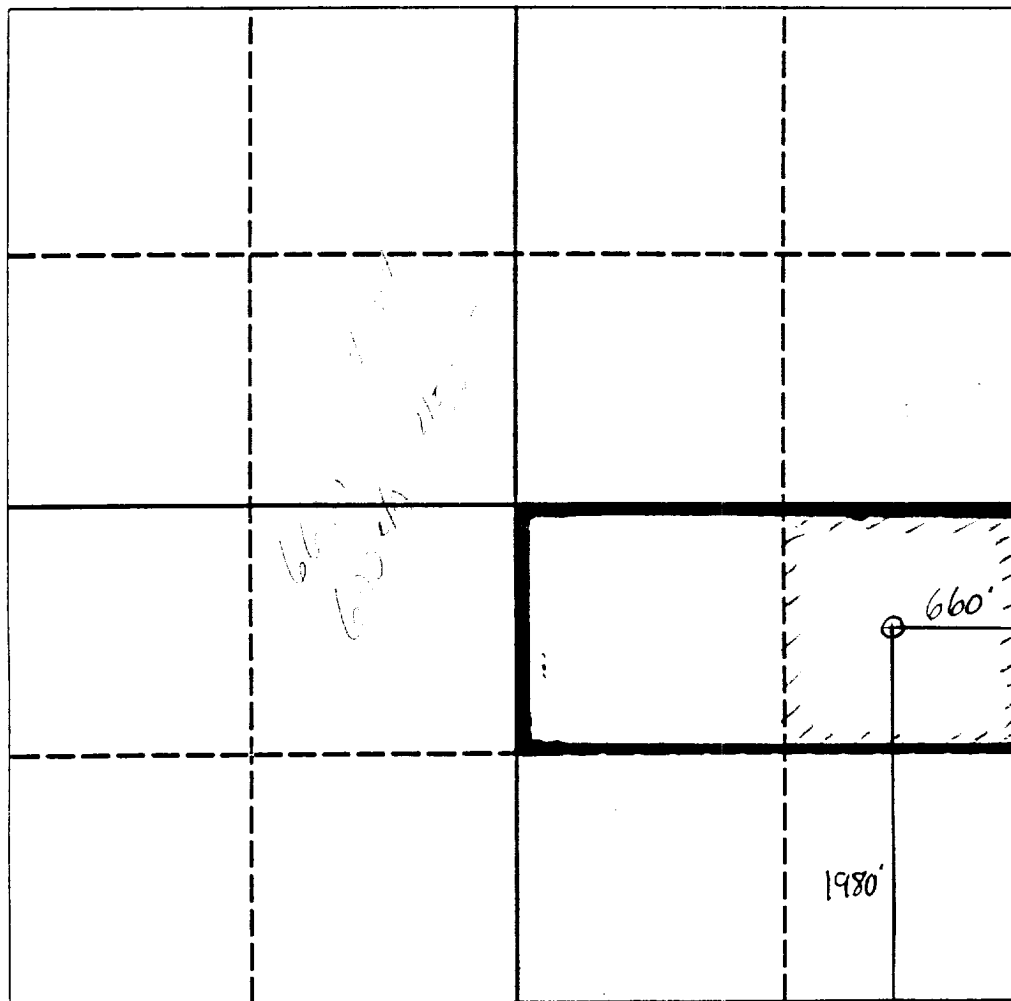
Operator Marathon Oil Company			Lease Dayton Hardy		Well No. 2
Unit Letter I	Section 20	Township 21-S	Range 37E	County NMPM	Lea
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line					
Ground level Elev. 3488'	Producing Formation Tubb/Blinebry		Pool Tubb & Blinebry oil & gas pools		Dedicated Acreage: <del>80</del> 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

☐ Yes ☒ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Thomas M. Price

Printed Name

Thomas M. Price

Position

Advanced Engineering Tech.  
Company

Marathon Oil Company

Date

5/15/92

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0