Description	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and G	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
### To be a control of the control o	LAND OFFICE			State	Fee X	
Marathon Oil Company P. O. Box 2409, Hobbs, New Maxico 88240 P. O. Box 2409, Hobbs, New Maxico 88240 1 1980	OIL GAS WELL		WELLS BACK TO A DIFFERENT RESERVOIR, IN PROPOSALS.)	7. Unit Agreeme	at Name	
P. O. Dox 2409, Hobbs, New Merico 88240 P. O. Dox 2409, Hobbs, New Merico 88240 D. Francisco Street I 1980 The East INC. 155115 20 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUENT REPORT OF: SUBSEQUENT REPO					1	
1. Signature of the state of th	3. Advens of Operator				9. Well No.	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: 1 Subsequent Report of: 2 Subsequent Report of: 2 Subsequent Report of: 3 Report Report of: 4 Subsequent Report of: 4 Subsequent Report of: 5 Pressure tested of: 5 Indicate Nature of Notice, Report of: 6 Subsequent Report of: 5 Pressure tested of: 6 Perforated 5 1/2" casing 6468, 73, 77', 90', 6504', 14', 16', 42', 44', 48', 50', 60', 64', 66', 68', 71', 73', and 76' with 1 JSPF (Total index 18). 7 Treated perts 6468-6576' telth 4,000 gallons 15% NE acid, followed by a 20,000 gallon galled KCL water/28,000% sandfrac. 8 Retrieved bridge plug. 9 Set Otic W packer at 6594' on wireline. 10 Ran 2 3/8" tubing with packer saal assembly, "N" nipple, and sliding sleeve. 11 Nippled up wellhaad. Kicked off well with swab and placed well on production. 12 On 24-hour test well flowed 13 BO, 1 BW, and 344 NCFG on 18/64" choke with 125# FTP.				кмем.		
SUBSEQUENT REPORT OF: Subsequent report of:						
TEMPORABILITA MORE TEMPORABILITA ASANDON DILL DE ALTES CASIN. 17. Learner trans. 18. Learner trans. 18. Learner trans. 19. Learner trans. 19. Learner trans. 10. Learner trans. 10. Learner trans. 10. Learner trans. 10. Learner trans. 11. Killed well and installed BOP. 2. Pulled downhole equipment. 3. Ran GR/CNL log from 6662' to 2000'. 4. Set retrievable bridge pluy at 6590'. 5. Pressure tested 5 1/2" casing to 800 psig. Tested 0K. 6. Perforated 5 1/2" casing 6468', 73', 77', 90', 6504', 14', 16', 42', 44', 48', 50', 60', 64', 66', 68', 71', 73', and 76' with 1 JSPF (Total holes 18). 7. Treated perfs 6468-6576' with 4,000 gallons 15% NE acid, followed by a 20,000 gallon gelled KCL water/28,000% sandfrac. 8. Retrieved bridge pluy. 9. Set Otis NP packer at 6594' on wireline. 10. Ran 2 3/8" tubing with packer seal assembly, "N" nipple, and sliding sleeve. 11. Nippled up wellhead. Kicked off well with swab and placed well on production. 12. On 24-hour test well flowed 13 BO, 1 BW, and 344 NCFG on 18/64" choke with 125% FTP.	Check Ap	opropriate Box To Indicate N ENTION TO:				
CANCEL TEST AND CEMENT AS OTHER 17. Described From the Complete Constitute (Clourly state mit pections details, and give positions downs, including estimated date of stating only proposed model, SEC MULE TIOS. 1. Killed well and installed BOP. 2. Pulled downhole equipment. 3. Ran GR/CNL log from 6662' to 2000'. 4. Set retrievable bridge plug at 6590'. 5. Pressure tested 5 1/2" casing to 800 psig. Tested OK. 6. Perforated 5 1/2" casing 6468', 73', 77', 90', 6504', 14', 16', 42', 44', 48', 50', 60', 64', 66', 68', 71', 73', and 76' with 1 JSPF (Total holes 18). 7. Treated perfs 6468-6576' with 4,000 gallons 15% NE acid, followed by a 20,000 gallon gelled KCL water/28,000% sandfrac. 8. Retrieved bridge plug. 9. Set Otis WP packer at 6594' on wireline. 10. Ran 2 3/8" tubing with packer seal assembly, "N" nipple, and sliding sleeve. 11. Nippled up wellhead. Kicked off well with swab and placed well on production. 12. On 24-hour test well flowed 13 BO, 1 BW, and 344 NCFG on 18/64" choke with 125% FTP.	 1	PLUS AND ABANDON	REMEDIAL WORK	ALTER	RING CASING	
17. Liberthy Progress of Complete Constitute (Clourly state all pertinent details, and glas pertinent dates, including estimated date of starting any proposes works uses about 1000. 1. Killed well and installed BOP. 2. Pulled downhole equipment. 3. Ran GR/CNL log from 6662' to 2000'. 4. Set retrievable bridge plug at 6590'. 5. Pressure tested 5 1/2" casing 6468', 73', 77', 90', 6504', 14', 16', 42', 44', 48', 50', 60', 64', 66', 68', 71', 73', and 76' with 1 JSFF (Total holes 18). 7. Treated perfs 6468-6576' with 4,000 gallons 15% NE acid, followed by a 20,000 gallon gelled KCL water/28,000% sandfrac. 8. Retrieved bridge plug. 9. Set Otis WP packer at 6594' on wireline. 10. Ran 2 3/8" tubing with packer seal assembly, "N" nipple, and sliding sleeve. 11. Nippled up wellhead. Kicked off well with swab and placed well on production. 12. On 24-hour test well flowed 13 BO, 1 BW, and 344 NCFG on 18/64" choke with 125% FTP.	PULE OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		THEMHOGRAEA OF	
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Sinved 7 Time Petroleum Engineer Dave December 3, 1975	1. Killed well and in 2. Pulled downhole ed 3. Ran GR/CNL log from 4. Set retrievable by 5. Pressure tested 5. Perforated 5 1/2" 60', 64', 66', 68' 7. Treated perfs 6468 gelled KCL water/2 8. Retrieved bridge poset 0tis WP packer 10. Ran 2 3/8" tubing 11. Nippled up wellhea	nstalled BOP. quipment. om 6662' to 2000'. ridge plug at 6590'. 1/2" casing to 800 psi casing 6468', 73', 77' ', 71', 73', and 76' wi 3-6576' with 4,000 gall 28,000# sandfrac. plug. c at 6594' on wireline. with packer seal assemed. Kicked off well wi	g. Tested OK. , 90', 6504', 14', 1 th 1 JSPF (Total holons 15% NE acid, fol bly, "N" nipple, and th swab and placed w	6', 42', 44', 4es 18). lowed by a 20,0 sliding sleeve	48', 50', 000 gallon	
	1c. I hereby certify that the information abo			_{bare} Decen	nber 3, 1975	
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	CONDITIONS OF APPROVAL IF ANY	TITLE		DATE	TO INC. THE RESERVE THE PARTY OF THE PARTY O	