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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed. <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Dayton Hardy
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Drinkard/Drinkard
11. Information (Show whether DF, RT, GR, etc.) GL 3488'; KEB 3497'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Killed well and installed BOP.
2. Pulled downhole equipment.
3. Ran GR/CNL log from 6662' to 2000'.
4. Set retrievable bridge plug at 6590'.
5. Pressure tested 5 1/2" casing to 800 psig. Tested OK.
6. Perforated 5 1/2" casing 6468', 73', 77', 90', 6504', 14', 16', 42', 44', 48', 50', 60', 64', 66', 68', 71', 73', and 76' with 1 JSPF (Total holes 18).
7. Treated perms 6468-6576' with 4,000 gallons 15% NE acid, followed by a 20,000 gallon gelled KCL water/28,000# sandfrac.
8. Retrieved bridge plug.
9. Set Otis WP packer at 6594' on wireline.
10. Ran 2 3/8" tubing with packer seal assembly, "N" nipple, and sliding sleeve.
11. Nipped up wellhead. Kicked off well with swab and placed well on production.
12. On 24-hour test well flowed 13 BO, 1 BW, and 344 MCFG on 18/64" choke with 125# FTP.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. G. Johnston TITLE Petroleum Engineer DATE December 3, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: