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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Marathon Oil Company | | 8. Farm or Lease Name Dayton Hardy |
| 3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240 | | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 37E NMPM. | | 10. Field and Pool, or Wildcat Drinkard/Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL 3488'; KDB 3497' | | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

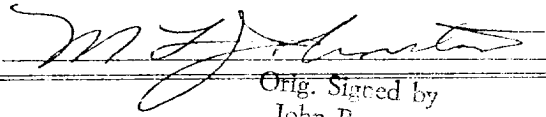
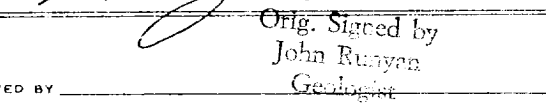
SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well and install BOP.
2. Pull downhole equipment. Log well and set retrievable bridge plug to isolate present completional interval.
3. Perforate, stimulate, and test additional interval in Drinkard.
4. Retrieve bridge plug and rerun downhole production equipment.
5. Test and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|--------------------------|--------------|
| SIGNED  | TITLE Petroleum Engineer | DATE 8-26-75 |
| APPROVED BY  | TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | |