DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Revised 1/1/89 Form C-116

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Marathon Oil Company						Pool					-	Q	ynnty			
Address					aline	Blinebry Oil & Gas/Drinkard	as/0	rinkard					Lea			
P.O. Box 2409, Hobbs, NM 88240	40						TEST - (TEST - (X)	Scheduled		ဂ္ဂ	Completion	×	S	Special	_
FASE NAME	WELL		LOCATION	N O		DATE OF	บร	CHOKE	TBG.	DAILY	LENGTH		ROD. DUR	PROD. DURING TEST		GAS - OIL
	ĕ	c	ဟ	7	æ	TEST	STAT	SIZE	PRESS.	ALLOW-	PEST EST EST	WATER BBLS.	GRAV.	BELS.	MCF	RATIO CULFT/BBL
3yton Hardy	ω	د.	20	21	37	08/06/85	ס	A	350	₹	24	13.8	37.7	11.0	-	9818
DHC-1130										-				;		-
Zone Oil% Gas%																
Blinebry 70 78				_				-				.4. ω		7.7	8 4	10_909
Drinkard 30 22)		; 	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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Instructions:										I he	геђу сеп	ify that t	he above	informa	I hereby certify that the above information is true and	ue and
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division	all be pro nt. Oper	duced at ator is eather and	a rate incourage	ot exce	eding ti ke adva	ne top unit alluntage of this	owabl 25 pe r	e for the po	ol in ace in		plete to	the best of	of my kn	owledge	complete to the best of my knowledge and belief.	<u>.</u>
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 of. Specific gravity base will be 0.60.	F measur	ed at a p	ressure	base of	15.025	psia and a ter	mpera	ture of 60°	תּי	Sig:	Signature Rick Gaddis		Petr. Engineer	eer		
Report casing pressure in lieu of tubing pressure for any well producing through casing.	ng pressur	re for an	y well p	roducin	ıg throu	gh casing.				Prir Sel	Printed name and title September 7, 1995	and title 7, 1995	5 1 ℃	(5	(505) 393–7106	-7106
(See Rule 301, Rule 1116 & appropriate pool rules.)	priate p	ool ru	les.)							Date	ਰ				Telephone No.	ne No.