

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06689
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	DAYTON HARDY "C"
8. Well No.	3
9. Pool name or Wildcat	BLINEBRY/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL:3495 KB:3506

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 20 Township 21-S Range 37-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3495 KB:3506	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: RECOMPLETE BLINEBRY & DRINKARD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-95 MIRU PU. POOH W/RODS & PUMP. NU BOP. POOH W/TBG. TESTED BOP. C/O TO 3869'. SQZD PERFS 3940-64 W/50SX CLASS "C" CMT. SQZD GRAYBURG PERFS 3709-3822 W/125 SX CLASS "C" CMT. DRILLED OUT CMT & RETAINER FROM 3620-3828. TESTED 3709-3822 SQZ TO 1000 PSI. TEST OK. DRILLED CMT & RETAINER 3884-3967. TESTED SQZ 3940-64 TO 1000 PSI. DRILLED OUT CIBP @ 5352. C/O TO 6671' TD. ACIDIZED OPEN HOLE SECTION W/4500 GALLONS 15% HCL. SWABBED BACK TO FRAC TANK. RAN STATIC BHP. SET RBP @ 6605'. LOADED HOLE W/2% KCL. PERFORATD DRINKARD 6479-6592 W/2JSP4 -116 HOLES. ACIDIZED 6479-6592 W/5500 GALLONS 15% HCL. SWABBED TO FRAC TANK. RETRIEVED RBP & RESET @ 5910'. LOADED HOLE W/2% KCL. PERFED BLINEBRY 5586-90, 5600-10, 5620-35, 5648-52, 5665-80, 5774-85, 5805-10, 5815-20, 5830-35, 5858-62 W/2 JSPF. (156 HOLES). ACIDIZED BLINEBRY W/3000 GALLONS 15% HCL. FRACTURED W/50,000 GALLONS 65 QUALITY CO2 FOAM & 133,000# SAND. BLEW BACK TO FRAC TANK TO CLEAN UP. POOH W/STIMULATION STRING. C/O TO 5872'. INSTALLED 2 3/8" PRODUCTION TBG. ND BOP. NU TREE. INSTALL 1 1/2" PUMP & RODS. RDMO PU. SET PUMPING UNIT TURNED WELL TO TEST BLINEBRY 4-5-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. M. Price TITLE AET DATE 4-19-95

TYPE OR PRINT NAME TOM M. PRICE

TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

FIELD REP. II

TITLE \_\_\_\_\_ DATE APR 25 1995

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: