)				
i	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
	SANTA FE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL	_		
	GAS			
-	OPERATOR			
g.,	PRORATION OFFICE			
	Marathon 0	il Company		
ł	Address			
	P.O. Box 2	409, Hobbs, New Mexico	88240	
ł	Reason(s) for filing (Check proper bo		Other (Please explain)	
ĺ	New Well			
	Recompletion X Oil Dry Gas Recompleted from Drinkard zone.			
	Change in Ownership		ensate	
L				
J	If change of ownership give name and address of previous owner			
•	and address of previous owner			
П. 1	DESCRIPTION OF WELL AND	LEASE		
ī	Lease Name	Well No. Posi Name, Including	Furmation Kind of Leas	se Lease No.
1	Dayton Hardy	3 Penrose Skell	LV State, Føder	
Ī	Location			
	Unit Letter J : 198	BOFeet From TheLi	ne and 1980	The Fact
		L	Feet From	The <u>East</u>
	Line of Section 20 To	waship 21-S Range	37-Е , ммрм,	Lea County
L_				
I II .)	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS EFFECTIVE JANUARY	
F	Name of Authorized Transporter of Oil 🕅 or Condensate		Address (Groe address to which approved Copy of this form is to be sent)	
1	Shell Pipe Line Corp. Box 1		Box 1910, GAITY OIL 62	MPANY9701
	Hame of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be s			
	Skelly Oil Co.		Box 1135, Eunice, New	
-	If well produces oil or liquids,	Unit Sec. Twp. Fge.		nen
	give location of tanks.	J 20 21S 37E	Yes	4-7-48
- T	f this production is commingled w	ith that from any other lease or pool,	give commingling and a such as	
i v . (COMPLETION DATA	an that from any other rease of poor,	give comminging order number:	
Γ		(V) Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	cn = (X) X	1	
Γ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2-5-48	1-15-72	6677 '	5330'
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
1	DF 3505'	Penrose Skelly	3709'	3853'
	Perforations 3709, 10, 12, 14,	16,18,22,24,25,32,33,34,	43,87,89,91,93,95,	Depth Casing Shoe
L	Perforations 3709,10,12,14,16,18,22,24,25,32,33,34,43,87 3818,19,20, & 22' w/1 - 3/8" JSPF (22 holes		holes.)	6622'
			D CEMENTING RECORD	
L	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
L		2-3/8" Tbg.	3853'	
			· · · · · · · · · · · · · · · · · · ·	
v. 1	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
<u> </u>	DIL WELL	able for this de	with or be for full 24 hours)	and mast of equation of exceed top attorpt
15	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	1-15-72	1-30-72	Pump	
í.	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
F	24 hrs.	50	50	2"
F			Martine Division	Gas-MCF
	Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	1 1
	Actual Prod. During Test 78 bbls.	66	12	160.6
	-			
/	-			
	78 bbls.			
	78 bbls.	66 Length of Test	12	160.6
G[,	78 bbls.	66	12	160.6
G[,	78 bbls. FAS WELL Actus, Frod. Teal-MCF/D	66 Length of Test	12 Bbis. Condensate/MMCF	160.6 Gravity of Condensate
	78 bbls. FAS WELL Actus, Frod. Teal-MCF/D	66 Length of Test Tubing Pressure (Shut-in)	12 Bbie. Condensate/MMCF Casing Pressure (Shut-in)	160.6 Gravity of Condensate Choke Size
a[,],	78 bbls. AS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	66 Length of Test Tubing Pressure (Shut-in)	12 Bbie. Condensate/MMCF Casing Pressure (Bhut-in) Oil CONSERVA	160.6 Gravity of Condensate Choke Size TION COMMISSION
	78 bbls. AS WELL Actual From Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIANO hereby certify that the rules and r	66 Longth of Test Tubing Pressure (Shrt-in) CE egulations of the Oil Conservation	12 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED FEF	160.6 Gravity of Condensate Choke Size TION COMMISSION 2 1972
	78 bbls. Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN(hereby certify that the rules and r amministion have been complied w	66 Longth of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation the and that the information given	12 Bbie, Condensate/MMCF Casing Pressure (Ebut-in) OIL CONSERVA APPROVED	160.6 Gravity of Condensate Choke Size TION COMMISSION 2 1972 Orig Signed by
	78 bbls. Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN(hereby certify that the rules and r amministion have been complied w	66 Longth of Test Tubing Pressure (Shrt-in) CE egulations of the Oil Conservation	12 Bbie. Condensate/MMCF Casing Pressure (EBut-13) OIL CONSERVA APPROVED FFF BY	160.6 Gravity of Condensate Choke Size TION COMMISSION 2 1972 Orig. Signed by John Runyage
	78 bbls. Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN(hereby certify that the rules and r amministion have been complied w	66 Longth of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation the and that the information given	12 Bbie. Condensate/MMCF Casing Pressure (Ebut-in) OIL CONSERVA APPROVED	160.6 Gravity of Condensate Choke Size TION COMMISSION 2 1972 Orig Signed by
	78 bbls. Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) ERTHICATE OF COMPLIAN(hereby certify that the rules and r ammin sion have been complied w hove is true and complete to the	66 Longth of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and bett f	12 Bbie. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED FLF BY TITLE	160.6 Gravity of Condensate Choke Size TION COMMISSION 2 1972 Orig. Signed by John Runyage Geologise
	78 bbls. Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) ERTHICATE OF COMPLIAN(hereby certify that the rules and r ammin sion have been complied w hove is true and complete to the	66 Longth of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and bett f	12 Bbie. Condensate/MMCF Casing Pressure (Ebut-in) OIL CONSERVA APPROVED <u>FLF</u> BY TITLE This form is to be filed in c	160.6 Gravity of Condensate Choke Size TION COMMISSION 2 1972
	78 bbls. Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) ERTHICATE OF COMPLIAN(hereby certify that the rules and r ammin sion have been complied w hove is true and complete to the	66 Longth of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and bett f	12 Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED FLF BY TITLE This form is to be filed in a If this is a request for allow	160.6 Gravity of Condensate Choke Size TION COMMISSION 2 1972 Orig. Signed by John Runyag Geologist compliance with RULE 1104. wbla for a newly drilled or deepened
	78 bbls. Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIANC hereby certify that the rules and r command from have been complied w sove is true and complete to the Complete to the Complete to the Complete to the Complete to the	66 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and bett f	12 Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED FLF BY TITLE This form is to be filed in a If this is a request for allow	160.6 Gravity of Condensate Choke Size TION COMMISSION 2 1972, 19 Orig. Signed by John Runyag Geologist compliance with RULE 1104, able for a newly drilled or deepened ind by a tabulation of the deviation
	78 bbls. Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) ERTHINCATE OF COMPLIANC hereby certify that the rules and r armin sion have been complied w sove is true and complete to the (Signa Area Superin	66 Longth of Test Tubing Pressure (Shut-in) CE equiations of the Oil Conservation with and that the information given best of my knowledge and bett f ture; ture;	12 Bble. Condensate/MMCF Casing Pressure (Ebut-is) OIL CONSERVA APPROVED FFF BY	160.6 Gravity of Condensate Choke Size TION COMMISSION 2 1972, 19 Orig. Signed by John Runyag Geologist compliance with RULE 1104. able for a newly drilled or deepened ind by a tabulation of the deviation
	78 bbls. Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) ERTHICATE OF COMPLIANC hereby certify that the rules and r communities from have been complied w sove is true and complete to the (Signa Area Superin (The	66 Longth of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given best of my knowledge and bett f ture; tendent	12 Bbis. Condensate/MMCF Casing Pressure (Ehut-is) OIL CONSERVA APPROVED FEF BY	160.6 Gravity of Condensate Choke Size TION COMMISSION 2 1972 John Runyay Geologist compliance with RULE 1104. able for a newly drilled or deepened dates with RULE 1104. able for a newly drilled or deepened dates with RULE 111. at be filled out completely for allow-lis.
	78 bbls. Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) ERTHINCATE OF COMPLIANC hereby certify that the rules and r armin sion have been complied w sove is true and complete to the (Signa Area Superin	66 Longth of Test Tubing Pressure (Shut-in) CE equisitions of the Oil Conservation ith and that the information gover best of my knowledge and tell f two two two tendent	12 Bble. Condensate/MMCF Casing Pressure (Ehut-in) Oil CONSERVA APPROVED FF BY	160.6 Gravity of Condensate Choke Size TION COMMISSION 2 1972, 19 Orig. Signed by John Runyag Geologist compliance with RULE 1104. able for a newly drilled or deepened with RULE 111. at be filled out completely for allow-

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FED 1 (272 02 CONSERVATION COMM. ROBBE, R. D.