

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Dayton Hardy
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3505' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Abandon Drinkard & recomplete in Penrose Skelly.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6677' TD. Set Baker 5-1/2" cast iron bridge plug @ 5350'. Dumped 2 sacks cement on top of plug @ 5350'. PBTD 5330'. Pressure tested 5-1/2" casing and cast iron bridge plug to 3000#. Held O.K. Spotted 200 gal. 15% HCL @ 3840'. Perforated 5-1/2" casing @ 3709,10,12,14,16,18,22,24,25,32,33,34,43,87,89,91,93,95,3818,19,20, & 22, with 1 - 3/8" JSPF (22 holes). Acidized perfs. 3709-3822' w/2000 gal. of 15% NEA and 40 ball sealers. Fraced perfs. with 5000 gal. pad, 500 gals. 28% acid, 20,000 gals. gelled water and 25,000# of 20-40 mesh sand.

On 24 hr. test, well produced by pumping, 66 BO & 12 BW. 160.6 MCF gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Dyer TITLE Area Superintendent DATE January 31, 1972

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE FEB 2 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1972

OIL CONSERVATION COMM.
HOOVER, N. M.