

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION AND PRODUCTION INC.	Well API No. 30-025-06690
Address P.O. BOX 730 HOBBS, NEW MEXICO 88240	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name D.C. HARDY	Well No. 3	Pool Name, Including Formation PENROSE SKELLY GRAYBURG	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter P : 510 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 20 Township 21-S Range 37-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil SHELL PIPELINE CORP. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2648 HOUSTON, TEXAS 77252					
Name of Authorized Transporter of Casinghead Gas TEXACO E & P INC. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1137 EUNICE, NEW MEXICO 88231					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 20	Twp. 21S	Rge. 37E	Is gas actually connected? YES	When ? UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 5-10-47	Date Compl. Ready to Prod. 10-15-93		Total Depth 6660'		P.B.T.D. 6265'			
Elevations (DF, RKB, RT, GR, etc.) 3496' DF	Name of Producing Formation GRAYBURG		Top Oil/Gas Pay 3799'		Tubing Depth 3996'			
Perforations 3799'-3887' (57 FT - 110 HOLES)					Depth Casing Shoe 6660'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	13 3/8"		168'		175 SXS, CIRC			
10"	8 5/8"		2690'		1000 SXS, TOC @ SURF			
6 1/2"	5 1/2"		6550'		300 SXS, TOC @ 2012'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank 10-8-93	Date of Test 11-10-93	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HOURS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 83,000 GOR	Oil - Bbls. 1	Water - Bbls. 115	Gas- MCF 83

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
MONTE C. DUNCAN ENGR. ASST.
Printed Name 12-10-93 Title 393-7191
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 13 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.