

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06690
5. Indicate Type of Lease STATE <input type="checkbox"/> FEB <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name D.C. HARDY
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 3
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	9. Pool name or Wildcat PENROSE SKELLY GRAYBURG
4. Well Location Unit Letter P : 510 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 20 Township 21-S Range 37-E NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3496' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: RECOMP TO PENROSE SKELLY GRAYBURG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIOR TO RECOMPLETION, THIS WELL PRODUCED FROM THE DRINKARD.
10/4/93 - 10/15/93

1. MIRU, TOH W/ PROD EQUIP. C/O TO 6347'.

2. SET 5 1/2" CIBP @ 6300' & CAPPED W/ 35' CMT (PBDT 6265'). RAN GRNL LOG FR 6250'-2690'.

3. PERFD GRAYBURG W/ 2 JSPF FR 3799'-3887' (57 FT-110 HLES)

4. SET PKR @ 3732', ACIDIZED PERF 3799'-3887' W/ 6000 GALS 15% NEFE, MAX P = 2500#, AIR = 6.1 BPM.
SWABBED BACK.

5. TOH W/ PKR AND RETURNED WELL TO PRODUCTION.

OPT 11-5-93 0 BOPD, 114 BWPD, 84 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Monte C. Duncan

TITLE ENGINEER'S ASSISTANT

DATE 12-6-93

TYPE OR PRINT NAME MONTE C. DUNCAN

TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 13 1993

CONDITIONS OF APPROVAL, IF ANY:

2A Drinkard dp