

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
O+2 - NMOC-D.P.O. Box 1980
Hobbs, NM 88240
1 - Engr. -PJB

1 - Foreman - CRM
1 - WIO's
1 - File

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name D.C. Hardy
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> , <u>510</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3496' D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Install BOP.
2. Pull rods and tubing. (tbq. set at 6490')
3. GIH w/casing gun and additionally perforate the Drinkard zone as follows with 2 spf, 6344, 45, 6424, 29, 30, 56, 66. POH w/gun.
4. GIH with 5 1/2" RTTS packer on 2 3/8" tubing.
5. Set packer at + 6300'.
6. Treat Drinkard perfs 6344-6517' w/3500 gals. 15% Hcl acid as per service company's recommendations.
7. POH with tubing and packer.
8. Put Drinkard on production and evaluate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE March 18, 1982

Dale R. Crockett

APPROVED BY ERRY LUND TITLE 2 DATE MAR 24 1982

CONDITIONS OF APPROVAL, IF ANY: