811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Submit to Appropriate District Office

ww.

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

5 Copies

Form C-104

Revised June 1, 2000

☑ AMENDED REPORT

* Operator Name and Add	recr	<u> </u>	REQUEST FOR A	LLOWA	ABLE AND AUTH	HORIZA	TION TO TRA	NSPORT				
APACHE CORPORATION									CGRID Number			
2000 POST OAK BLVD., SUITE 100								O00873 Peason for Filing Code / Effective Date				
HOUSTON, TEXAS 77056-4400									DHC / 10/19/98			
[*] API Number 30-025-06691					Pool Name				Pool Code			
Property Code				Dr Prop	Drinkard Property Name				19190 Well Number			
16814					Hardy	_	1, 21	4				
II. ¹⁰ Surface Location												
0	20	218	37E	Lot. Idn	Feet from the 510	North/Sou	th line South	Feet from the	East/West line	County		
		ttom Hole Loca	tion		<u> </u>	<u>.</u>	South	<u>1980</u>	East	Lea		
UI or lot no.	Section	Pownship	Range	Lot. Idn	Feet from the	North/Sou	th line	Feet from the	East/West line	County		
1- Lse Code	13 Proc	ducing Method Code	¹⁴ Gas Connection Da	te ¹⁵ C	-129 Permit Number		.6 C-129 Effective	Date:	1/ C-129 Expiration	n Date		
P		Р	10/19/1998						C-129 Expiration	n Date		
III. Oil and Gas	Trans	<u> </u>			T	E:						
OGRID	OGRID and Address					²⁰ POD ²¹ O/G ²² POD ULSTR Location and Destription						
	- January				2479110 O Unit P, Sec. 20, T-21S, R-37E							
P O Box 159					D C Hardy Battery							
Artesia, New Mexico 88210												
024650 Dynegy Midstream Services Ltd					2479130	G		. 20, T-21S,	R-37E			
6 Desta Drive, Suite 3300							D C Hardy	Battery				
	Viidian	d, Texas 7970.	5									

IV. Produced Wa	ater					***************************************	<u> </u>					
²³ POD 2479150	1.1	4 D. G. 30 F.	24 POD ULSTR Loca	ation and I	Description							
V. Well Comple	etion D	t P. Sec. 20, 1- Pata	21S, R-37E, DC	Hardy	Battery Battery							
[™] Spud Date	1 ~	²⁰ Ready Date	²′TD		2° PBTD		²⁹ Perforations	-	³⁰ DHC, MC			
Hole Size		10/19/1998	6670 Tubing Size		6670	Ĺ_,	6162 - 667		DHC-236	5		
15		13-3/8			Depth Set		** Sacks Cement 150 sx / Circulated to Surface					
12-1/4		8-5/8			2915		1000 sx / Circulated to Surface					
6-3/4		5-1/2			65 70		300 sx / TOC @ 2828' (Calculated)					
VI. Well Test Da	to.	2-:	3/8		6630							
Date New Oil	a	Gas Delivery Date	7/ Test Date	r	Test Length	T	39 Tbg. Pressure	 	40 Csg. Pressure			
10/19/1998		10/19/1998	5/21/2001		24 ** Gas		105.11033110		Csg. rressure	•		
*1 Choke Size	- 1	1	Water				45 AOF		45 Test Method			
⁴⁷ I hereby certify that th		5 / 6 (40%)	15 / 6 (40%)		58 / 58 (100%)		CONTERNA		Pumping			
with and that the information	i given abo	ive is true and complete to	the best of my			OIL	CONSERVA	T.ON DIV	ISION			
knowledge and belief.			,			145	. 1997 (173)					
Signature: Not Signature: Not Signature					oved by:	6	n De A					
Printed Name:		A CONTRACTOR OF THE PARTY OF TH		Title:		1.7						
Title:	ebra J	Anderson	· · · · · · · · · · · · · · · · · · ·	<u> </u>				·				
Sr. Engineering Technician					oval Date:			- J				
Date:		hone:		+			·					
6/6/2001			96-6338	<u> </u>						-		
If this is a change of as	serator CII :	n the OCDID L.										
If this is a change of op	perator fill i	n the OGRID number and	d name of the previous oper	ator								