## State of New Mexico E. gy, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I 1625 N. French Dr., Hobbs,	, NM 88240								Form C-10	
DISTRICT II							WELL APINO		Revised March 25, 19	
811 South First, Artesia, N	M 88210		OIL CONSE	RVATION	DIVISI	ON	30-0	25-06691		
DISTRICT III			1220 Sou	ith St. Franci	s Drive		5. Indicate Type	e of Lease		
1000 Rio Brazos Rd., Azteo	c, NM 87410		Santa	Fe, NM 87	505			STATE	<b>▼</b> FEE	
DISTRICT IV							6. State Oil & C	ias Lease No.		
1220 South St. Francis Dr.,							anananan tan			
	LL COMPLET	ION OR	RECOMPLETIO	N REPORT	AND L	OG				
1a. Type of Well:  OIL WELL	Поло	A (51.1		OT 180			7. Lease Na ne	or Unit Agreement	t Name	
b. Type of Completion:	GAS	WELL	DRY C	OTHER		DHC-2365		D	C Hardy	
New Well	Workover	Deep	en Plug Baci	k 🗖 Diff	. Resvr.	<b>✓</b> Other			<b>,</b>	
					. 100371,	E Odilei				
2. Name of Operator  Apache Corpora	ation						8. Well No.	4		
3. Address of Operator	ation						9. Pool name or	Wildcat 4	· · · · · · · · · · · · · · · · · · ·	
2000 Post Oak I	Blvd., Ste. 100,	Houston,	Texas 77056-44	100 / 713-296	6-6000		Tubb Cil	& Gas / Di	rinkard	
4. Well Location		····			<del></del>		1			
Unit Lett		510	Feet From The	South	Line and	1980	Feet From The	Eas	St Line	
Section		vnship	21S		37E	NMPM		County		
10. Date Spudded	11. Date T.D. Reache	d 1	<ol> <li>Date Compl. (Ready to Pr 10/19/9</li> </ol>		13. Elevat	ions (DF& RKB, RT, GR,		<ol><li>Elev, Casingh</li></ol>	lead	
15. Total Depth	16. Phig Back T	T.D.	17. If Multiple Compl.			3485'	GR Rotary Tools		Cable Tools	
6670	r -	670	Many Zones?			Drilled By			Same Posta	
19. Producing Interval(s), o			1 40 10 440			·		20. Was Direction	nal Survey Made	
Tubb 6162 - 62 21. Type Electric and Othe		Drinkar	d 6348 - 6670				186 TH. 174 16		Principalitation	
21. Type Execute and Other	a Loga Kuli						22. Was Well C	ored		
23.		• • • • • • • • • • • • • • • • • • • •				····	<u> </u>			
						strings set in				
CASING SIZE 13-3/8	WEIGHT L	В,/РТ.	DEPTH SET	HOLF S			VTING RECO		AMOUNT PULLED	
8-5/8	40# 32#		<u>177</u> 2915	12-1/4		150 sx / Circu				
5-1/2	17#		6570	6-3/4		1000 sx / Circ 300 sx / TOC				
				1	I	J00 3A / 10C	<u>© 2020 IV</u>	<u> Jaicuraicu</u>		
SIZE		LINER REC	CORD SACKS CEMENT	SCREEN	25.	SIZE		UBING REC		
	1	DOTTOR:	SACKS CEMENT	SCREEN	<del>                                     </del>	2-3/8	<del></del>	TH SET 530	PACKER SET	
	<del></del>			<del> </del>	<del> </del>	2-310	- 00	)50		
26. Perforation reco	rd (interval, size, an	d number)		<u> </u>	27. AC	ID, SHOT, FRACT	TIRE CEME	NT SOUREZ	E FTC	
						PTH INTERVAL	Cide, obi in		D KIND MATERIAL USED	
Tubb 6162-80, 6260	)-78 - 4" - 74 I	Holes				6162 - 6180	<del></del>	000 gals 15%		
						5260 - 6278		.000 gals 15%		
					<del></del>	6162 - 6278	Frac w/ 130	00 gals gel & 4	40125# 16/30 sand	
Drinkard 6348-54, (	6.116-26-30-40-66	<b>2</b> Ω Δ"	99 Holos		<b>—</b>	(249 (254	4 : ): /5	00 L 1507 X	CYCY	
6353, 6432, 38, 68, 7			99 HOICS			5348 - 6354		00 gals 15% F		
6570 - 6670 - Ope		71 <b>C</b> 3				6416 - 6440 6466 - 6482		Acidize w/ 2000 gals 15% HCL Acidize w/ 1000 gals 15% HCL		
					***************************************	5570 - 6670		000 gals 15% 000 gals 15%	<del></del>	
					<u> </u>	5570 - 0070	Acidize w/ 5	ood gals 13 %	TCL	
					·				<b>4</b>	
28.				PRODUCT						
Date First Production 10/19/98	<del>-</del>			d (Flowing, gas lift, p				Well State	nus (Prod. or Shut-in)	
10/19/98 Date of Test	Hours Tested	<del>                                     </del>	Pur Choke Size Prod'r	nping - 1.5"	ROG Ins	Gas - MCF	Water - Bbl	<del> </del>	Producing  Gas - Oil Ratio	
11/9/98	24			Period	13	56	45		430	
Flow Tubing Press.	Casing Pressure	Calculated 24		Gas - Mo		Water - Bbl.	<u>'</u>	Oi	il Gravity - API - (Corr.)	
20 Disputies of C. (C.)	1	Hour Rate		<u> </u>		<u> </u>			37	
29. Disposition of Gas (Sol. Sold	a, used for fuel, vented, e	tc.)					Anacha		st Witnessed By	
30. List Attachments							Apacne C	orporation		
C-103 Sundry N										
31. I hereby certify that the	e Information shown on t	- P 3	form is true and complete to		vledge and b	elief				
Signatu	ne WAMAI	& OM	ab) KM	Printed Del	hra I A	nderson	Title Sr F	Ingineering	Technician pote 2/13/01	

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeastern	New Mexico			Northwestern 1	New Mexico
T. Anhy			T. Canyon	7	Γ. Ojo Alamo		T. Penn. "B"
T. Salt			T. Strawn	7	Γ. Kirtland-Fruitl	and	T. Penn. "C"
B. Salt			T. Atoka		Γ. Pictured Cliffs		T. Penn. "D"
T. Yates			T. Miss	-	Γ. Cliff House		T. Leadville
T. 7 Rivers			T. Devonian		Γ. Menefee		T. Madison
T. Queen			T Cilmina		Γ. Point Lookout	·	T. Elbert
T. Grayburg			~ M		Γ. Mancos		T. McCracken
T. San Andre			m a:		Γ. Gallup		T. Ignacio Otzte
T. Glorieta		·	T. McKee		Base Greenhorn		T. Granite
T. Paddock			T. Ellenburger		Γ. Dakota		Т.
T. Blinebry			T. Gr. Wash		Γ. Morrison		Т.
T. Tubb			T. Delaware Sand		Γ. Todilto		т.
T. Drinkard			m n o :		Γ. Foundo Γ. Entrada		
_		·	T. Rustler		Γ. Wingate		T. T.
T. Abo					_		
T. Wolfcamp	· —		Т.		T. Chinle		T
T. Penn			Т.		T. Permain		Т.
T. Cisco (Bo	ugh C)		Т.		T. Penn "A"	rc	Т.
				R GAS SANL			
No. 1, from			to				to
No. 2, from			to	No. 4, from			to
				RTANT WA	TER SAND	S	
			evation to which water rose	in hole.			
						feet	
No. 2, from			to				
No. 3, from			to				
No. 3, from			LITHOLOGY RECO	ORD (Attach	additional sh		
		Thickness in	LITHOLOGY RECO	ORD (Attach	additional she	eet if necessary)	
No. 3, from	То		***********************************	ORD (Attach	additional sh		Lithology
		Thickness in	LITHOLOGY RECO	ORD (Attach	additional she	eet if necessary)	
		Thickness in	LITHOLOGY RECO	ORD (Attach	additional she	eet if necessary)	
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