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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
 1-PJB-Engr.
 1-File
 1-CM-Foreman
 1-BB

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR OPERATIONS TO ENTER OR TO LEAVE OR TO PLUG A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR VENTURE IN OIL AND GAS OPERATIONS FOR SUCH OPERATIONS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
 GETTY OIL COMPANY

3. Address of Operator
 P.O. Box 730, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER O 510 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name

8. Farm or Lease Name
 D. C. Hardy

9. Well No.
 4

10. Field and Pool, or Wildcat
 Drinkard

12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/26/81 Rigged up DA&S, Pulled 2 3/8" tubing and packer. Ran 4 3/4" bit and casing scraper to 6585'. Pulled bit.

5/27/81 Cleaned out with sand pump 6585-6620'.

5/28/81 Cleaned out hole with sand pump 6628-6645', TD 6670'.

5/29/81 Ran 2 3/8" tubing and packer. Set packer @ 6503'. Open hole 6570-6670'. Acidized with 2500 gals. S.O.S. acid (25% Xylene, 75% 15% acid) @ 1 BPM with 0 psi. Flushed with 26 bbls. 2% KCL on vacuum. Pulled tubing and packer, ran 5 1/2 B. plug and packer. Set plug @ 6510 (perfs 6353-6478). Set packer @ 6310'. Treated with 1500 gals. S.O.S. @ 1 BPM and 0 psi. Displaced with 28 bbls. 2% KCl on vacuum. Pulled tubing and packer. Ran retrievable tool, pulled B. plug 6510-6240.

5/30/81 Pulled tubing and plug. Ran 2 3/8 x 5 1/2 Baker Loc-set packer on 204 jts. of 2 3/8" tubing @ 6302'. Set packer @ 6317'. S.N. @ 6348'. Tail pipe 6379'. Scrape paraffin 75-6000'. Swab stopped @ 3300'.

5/31/81 TP 300#. Ran swab, FL @ 3600'. In 8 hrs. recovered 31 BLW, 65 bbls. load to go. Swabbed dry. Swabbing, flowing, and testing.

6/9/81 Flowed 24 hrs., 4 BO, 0 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 6/22/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: