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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC - HOBBS
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

50. Indicate Type of Lease
State ☐ Fee ☒
51. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO OPERATOR OF WELL TO A DIFFERENT RESERVOIR.
USE THIS FORM FOR PERMIT TO DRILL OR FOR OTHER OPERATIONS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Unit Agreement Name
3. Name of Operator GETTY OIL COMPANY	4. Form of Lease Name D. C. HARDY
5. Address of Operator P. O. BOX 730, HOBBS, NEW MEXICO 88240	6. Well No. 4
7. Location of Well UNIT LETTER O 510 FEET FROM THE SOUTH LINE AND 1980 FEET FROM EAST THE LINE, SECTION 20 TOWNSHIP 21-S RANGE 37-E NMPL.	8. Field and Pool, or Wildcat DRINKARD
9. Elevation (Show whether DE, RT, GR, etc.) 3494' D.F.	10. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT ☐	OTHER ☒ RETREAT AND FRAC

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up D.A. & S. Pulling Unit 11-21-77. Pulled 2-3/8" tubing and Guiberson packer. Welex ran cement Bond Log 6660' to 1500'. Ran 3-1/16" OD sand pump and cleaned well out from 6660 to 6670'. T.D. Dresser Atlas ran Compensated Gamma Ray Neutron Log from 6670 to 5000' and perforated 5-1/2" casing with two 3/8" holes each as follows: 6353; 6432, 38, 68, and 78', for a total of 10 holes. Halliburton treated perforations with 3,000 gals. 15% NE acid using twenty 7/8" RCN Ball Sealers and flushed with 27 Bbls. 2% KCL Water. Pulled tubing and packer. Ran 2-7/8" tubing and treating packer. Set packer at 6296'. Halliburton fraced perforations 6353-6478' and open hole section 6570 to 6670' using a total of 49,500 gals. Gelled KCL water, 36,000# 100 Mesh Sand and 30,000# 20/40 Sand, 500# of Rock Salt, and 500# Benzoic Acid Flakes in three equal stages. Pulled frac tubing and packer. Ran 2-3/8" tubing and 5-1/2" packer. Tubing set at 6394'; packer at 6326'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: AREA SUPERINTENDENT DATE: January 16, 1978

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY: