

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator American Exploration Company		Well APT No.
Address 2100 NCNB Center, 700 Louisiana, Houston, Texas 77002		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☒	Carbonated Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator Oryx Energy Company, P. O. Box 1861, Midland, Texas 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name E. Elliott B	Well No. 1	Pool Name, including Formation Blinbry	Kind of Lease State, Federal or Fed	Lease No. LC-032591-B
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>W</u> Line Section <u>20</u> Township <u>21E</u> Range <u>37E</u> , NMTM, Lea County				

Effective 1-1-93

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒ Enron Oil Trading & Transporting	Address (Give address to which approved copy of this form is to be sent) Box 1188, Houston, Texas 77251-1188	
Name of Authorized Transporter of Carbonated Gas ☒ or Dry Gas ☒ Texaco Producing Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3109, Midland, Texas 79702	
If well produces oil or liquids, give location of tanks.	Unit <u>D</u> Sec. <u>20</u> Twp. <u>21S</u> Rge. <u>37E</u>	Is gas actually connected? <u>Yes</u> When?
If this production is commingled with that from any other lease or pool, give commingling order number: <u>DHC 206</u>		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Test Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top of Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate-MCF	Quality of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Quiroga
Signature
Roy Quiroga Production Administrator
Printed Name
January 5, 1990 Title
Date (713) 220-8307
Telephone No.

OIL CONSERVATION DIVISION
JAN 05 1990

Date Approved _____
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new or deepened wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well, or transportation, or other such changes.