UNITE STATES DEPARTMENT .. THE INTERIOR Other instructions on verse side)

SUBMIT IN TRIPLICA

Form approved. Budget Sureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WFLLS
				\mathbf{v}_{i}	*******

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

8. FARM OR LEASE NAME MB 26 1976

.C 032591

7. UNIT AGREEMENT NAME

SUN OIL COMPANY 3. ADDRESS OF OPERATOR

GAS WELL

WELL X

2. NAME OF OPERATOR

J. S. GEOLOGICAL SURVEY P. O. Box 1861. Midland Texas 79701 3. S. GEOLOGICAL SURV

10. FIELD AND POOL, OR WILDCAT

Elliott "B"

Blinebry Oil BEC., T., R., M., OR BLK. AND SURVEY OR AREA

660' FNL & 660' FWL of Lse. - Unit Letter -D-

OTHER

Sec. 20, T-21-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH | 13. STATE

MC-1596-A

DF 3515'

Lea

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASINO WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING ABANDON MENT® REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) See below

17. DESCRIEE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. RBP is at 4000' isolating Penrose-Skelly and Blinebry. Pull tubing & RBP.
- GIH w/pkr & tbg. Set pkr @ 5700'.
- Test Blinebry perfs 5754'-5896'.

Abandon Penrose-Skelly and produce the Blinebry. INTENTION:

MC-1596-A authorized triple completion of the subject well in the

Penrose-Skelly, Blinebry Oil and Drinkard Pools.

Test allowable for the amount of 237 barrels crude produced while testing the NOTE: Penrose-Skelly approved 8/23/76. The Penrose-Skelly was economically unproductive.

18. I hereby certify that the foregoing is true and correct Proration Analyst TITLE DATE __8/25/76 (This space for Federal or State office use APPROVED BY TITIE. CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

CIL CONSERVATION COMM.