

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032591 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. Elliott "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Penrose-Skelly

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T21S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SUN OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL & FWL of Sec. 20

14. PERMIT NO.

MC-1596-A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 3515

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

See below

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intention: Abandon Drinkard & Blinebry completions & attempt recompletion in the Penrose-Skelly. Note: MC-1596-A authorized triple completion of the subject well in the Penrose-Skelly, Blinebry Oil and Drinkard Pools.

1. MIRU. Install BOP & release short string (Blinebry) from Mod. "K" pkr. & POH.
2. Release long string (Drinkard) from Mod. "E" tbg. anchor seal assembly & POH. Note: Mod. "K" pkr set @ 5725' will come out with the long string.
3. RIH w/Mod. "DR" pkr. plug on 2-3/8" tbg. & set in Mod. "H" pkr @ 6438'. POOH w/tbg. Drinkard OH interval (6548-6697) isolated behind Mod. "H" pkr.
4. RIH w/RBP, RDB pkr. & SH on 2-3/8" tbg. Set RBP @ 3800' & tst. to 2000#. Set pkr @ 3600'. Acdz. upper Penrose-Skelly perms 5725-56 w/1000 gals. 15% NEHCL in 2 stgs. w/200# GRS w/200 gals. GSD after stg. #1. Swab load & acid water.
5. Rel. pkr. & ret. RBP @ 3800'. Reset RBP @ 4000' & tst. to 2000 psi. Blinebry zone (5754-5896) isolated behind RBP. POOH w/pkr.
6. RIH w/2-3/8" pump setup. rods & 1 1/2" pump. Place on production & test.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles Gray*

TITLE

Proration Analyst

DATE

6-29-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

JUL 7 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED

APR 13 1976

OIL CONSERVATION COMM.  
WASH. D. C.