DISTRIBUTION			
ANTA FE	NEW MEXICO O	L CONSERVATION COMMIS.	Form C-104
FILE	H	REJUEST FOR ALLOWABLE Supersedes Old C-104 and C-1	
J.S.G.S.		AND	Effective 1-1-65
LAND OFFICE		TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER			
GAS OPERATOR	<u>+</u>		
PRORATION OFFICE	+		
Operator			
Sun û11 Co Address	mpany		
P. 0. Lox	1861, Midland, Texas 7976	1	
Reason(s) for filing (Check prope	r box)	• Other (Please explain)	
New Well Recompletion	Change in Transporter of	NUTE .	
Change in Ownership	On IXA Data Souther So		
	and a second	densate 0-26	-75
If change of ownership give nar and address of previous owner	ne		
Lease Name	ND LEASE Well No, Poor Mana, Including		
Liliott 3	1 Elinebry (Rund Of _Base	Lease No.
Location			
Unit Letter	660 Feet From The Horth	Feet From The	west
1			
Line of Section	Township 21-5 Range	37-Е , МАРМ,	Lea County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL (
None of Authorized Transporter c:	Off cr Condensore	Address (Give address to which and it	y of this form is to be sent
Lie Permian Corpor	ation	P.O. Box 3119, Midland, Te.	xas 79701
Skally Cil Co.	Casinghead Gas 🚡 – or Dry Gas 🛄	P.C. BOX 3119, Midland, Te: Aidress (Give address to which approved cop 1935 Nat'l Car Flon Nore	y of this form is to be sent)
If well produces oil or liquids,	Unit Sec.	1936 Mat'l Gas Sldg., Hous	ton, Texas 77002
give location of tanks.	<u> </u>	Yes	ü.
If this production is commingled	with that from any other lease or poo		۹
COMPLETION DATA			
Designate Type of Comple	tion = (X)	Fild Fild	Back Same Res'v. Diff. Res'v.
Date Spudded	Date Comp., Ready to Prod.	Total Depth P.B.T	
		- 1211	
Elevations (DF, RKB, RT, GR, etc.	y Name of Producing Fire arise	Prop Oil/Gas Pay Tubing	g Depth
Perforations			
		Lepth	Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE Test must be	after recovery of total volume of load oil and must	he aqual to or encoded an allo
Date First New Oil Run To Tanks	able for this d		ee equat to of exceed top allow-
		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure Choke	Size
Actual Prod. During Test			
Actual Flog, During Test	Cil-Bbls.	Water-Bbis. Gas-M	CF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF Gravity	of Condensate
Testing Method (pitot, back pr.)			
realing Marked (prot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke S	Size
CERTIFICATE OF COMPLIAN	VCF	1	
		OIL CONSERVATION C	OMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and beilef,			
		BY	
<u></u>		TITLE Constant a	
Charles of the		This form is to be filed in compliance	
(Sign	lature)	If this is a request for allowable for well, this form must be accompanied by a	newly drilled or deenened
Proration Anal	yst 🖉	tests taken on the well in accordance wi	th RULE 111.
J-4-75	itle)	All sections of this form must be fille able on new and recompleted wells.	d out completely for allow-
		Fill out only Sections I. II. III. and	VI for changes of owner
(Date)		well name or number, or transporter, or othe	r such change of condition.