

|                                        |          |        |                           |                               |                           |            |            |  |
|----------------------------------------|----------|--------|---------------------------|-------------------------------|---------------------------|------------|------------|--|
| Operator Sun Oil Company - DX Division |          |        |                           |                               |                           |            | Effect "B" |  |
| Location of Well                       | Unit D   | Sec 20 | Twp 24-S                  | Rge 37-E                      | Count                     | Lea        |            |  |
| Name of Reservoir or Pool              |          |        | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Method (Tbg or Csg) | Choke Size |            |  |
| Upper Comp                             | Blinebry |        | Oil                       | Flow                          | Tubing                    | -          |            |  |
| Lower Comp                             | Drinkard |        | Oil                       | Art. Lift                     | Tubing                    | -          |            |  |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M. February 12, 1969

Well opened at (hour, date): \_\_\_\_\_

|                                                          | Upper Completion | Lower Completion |
|----------------------------------------------------------|------------------|------------------|
| Indicate by ( X ) the zone producing.....                |                  |                  |
| Pressure at beginning of test.....                       | 200              | 0                |
| Stabilized? (Yes or No).....                             | Yes              | Yes              |
| Maximum pressure during test.....                        | 200              | 0                |
| Minimum pressure during test.....                        | 200              | 0                |
| Pressure at conclusion of test.....                      | 200              | 0                |
| Pressure change during test (Maximum minus Minimum)..... | 0                | 0                |
| Was pressure change an increase or a decrease?.....      |                  |                  |

Well closed at (hour, date): \_\_\_\_\_

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks Blinebry is shut-in because the acreage is assigned to the Blinebry Gas Pool.

Drinkard is TA-d.

FLOW TEST NO. 2

Well opened at (hour, date): \_\_\_\_\_

|                                                          | Upper Completion | Lower Completion |
|----------------------------------------------------------|------------------|------------------|
| Indicate by ( X ) the zone producing.....                |                  |                  |
| Pressure at beginning of test.....                       |                  |                  |
| Stabilized? (Yes or No).....                             |                  |                  |
| Maximum pressure during test.....                        |                  |                  |
| Minimum pressure during test.....                        |                  |                  |
| Pressure at conclusion of test.....                      |                  |                  |
| Pressure change during test (Maximum minus Minimum)..... |                  |                  |
| Was pressure change an increase or a decrease?.....      |                  |                  |

Well closed at (hour, date): \_\_\_\_\_

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_ Operator Sun Oil Company - DX Division

New Mexico Oil Conservation Commission By \_\_\_\_\_ F. D. Lesc

Title District Engineer

Date 2-17-69