

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <b>Sunray DX Oil Company</b>			Lease <b>Elliott "B"</b>			Well No. <b>1</b>		
Location of Well	Unit <b>D</b>	Sec <b>20</b>	Twp <b>21-S</b>	Rge <b>37-E</b>	County <b>Lea</b>			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	<b>Blinebry</b>		<b>Oil</b>	<b>Shut-In</b>				
Lower Compl	<b>Drinkard</b>		<b>Oil</b>	<b>Pumping</b>	<b>Tubing</b>			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:15 A.M. - January 20, 1968

Well opened at (hour, date): <u>8:30 A.M. - January 21, 1968</u>	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		<b>X</b>
Pressure at beginning of test.....	<b>500</b>	<b>275</b>
Stabilized? (Yes or No).....	<b>Yes</b>	<b>Yes</b>
Maximum pressure during test.....	<b>525</b>	<b>275</b>
Minimum pressure during test.....	<b>500</b>	<b>10</b>
Pressure at conclusion of test.....	<b>500</b>	<b>10</b>
Pressure change during test (Maximum minus Minimum).....	<b>25</b>	<b>265</b>
Was pressure change an increase or a decrease?.....	<b>Increase</b>	<b>Decrease</b>

Well closed at (hour, date): 8:30 A.M. - January 22, 1968 Total Time On Production 24 Hours

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: 8 bbls; Grav. 36°; During Test 53.0 MCF; GOR 6620

Remarks No leak indicated

FLOW TEST NO. 2

Well opened at (hour, date): _____	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date) \_\_\_\_\_ Total time on Production \_\_\_\_\_

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks Blinebry Zone shut-in pending withdrawal of acreage from Blinebry Gas Unit

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ New Mexico Oil Conservation Commission	Operator <u>Sunray DX Oil Company</u> By <u>John Hastings</u> Title <u>District Engineer</u> Date <u>January 23, 1968</u>
By _____ Title _____	

# SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however that they need not remain shut-in more than 24 hours.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

5. Following completion of Flow Test No. 1, the well shall be shut-in in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was detected during Flow Test No. 1. Procedure for Flow Test No. 2 shall be the same as for Flow Test No. 1 except that the previously produced zone shall remain main shut-in while the previously shut-in zone is produced.
7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the readings of which must be checked with a deadweight tester at least twice during the beginning and once at the end, of each flow test.
8. The results of the above-described tests shall be reported in writing within 15 days after completion of the test. Tests shall be reported to the appropriate District Office of the New Mexico Oil Conservation Commission, Southeast New Mexico Packer Leakage Test Form provided in Form C-116 together with the original pressure recording gauge charts and the deadweight pressures which were taken indicated thereon. In addition, during the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon the pressure changes which may be reflected by the gauge charts as well as the deadweight pressure readings which were taken. If the pressure curves submitted, the original chart must be permanently filed in the appropriate office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

