



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **Las Cruces**

Lease No. **032591-B**

Unit **D**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

Free **X**

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Elliott #2 **March 2**, 19**62**
Well No. **1** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **20**
NW/4 NW/4 Section 20 **21S** **37E**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Drinkard **Lea** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3515** ft. (**est**)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Move in pulling unit and load hole with crude if necessary.
2. Remove tubinghead and install BOP. Tag bottom with tubing to check for fill-up. Run bit and clean out if necessary.
3. Run Baker FB packer on 3 1/2" tubing open ended and set packer at approximately 6500'.
4. Free Drinkard zone with total of 2000 gals of 15% LTWE acid for spearheads and 20,000 gallons refined oil using rock salt as pressures permit.
5. Leave well shut-in 24 hrs or until pressure bleeds off whichever is the shorter time. Pull 3 1/2" tubing and packer when pressure permits. Check sand fill. Reverse circ if necessary.
6. Run 2 3/8" tubing with seating nipple, mud anchor and scalloped collar.
7. Remove BOP and install tubinghead.
8. Swab well until flowing and test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Sunray Mid-Continent Oil Company**

Address **P. O. Box 128**

Hobbs, New Mexico

By

R. A. Statton

Title **District Engineer**