Aubunit 5 Co.net,
Appropriate District Office
DISTRICCI 2.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DUEST FOR ALLOWARI F AND ALITHORIZATION

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erator						Well AP		_	-
Oryx Energy Company				30-025-06693					
ress									
P. O. Box 1861, Midla	nd, Texas	79702		Other	(Please explai				
son(s) for Filing (Check proper box)	<b>C</b>	ge in Trans		U Otha	(Flease explai	~,			
w Well	Oil	Dry							
completion L	Casinghead Gas	<u> </u>	densate		-				
hange of operator give name .	Sun Explo			tion Co	P. O.	Box 186	l, Midla	nd, Tex	as 7970
address of previous operator	Sun Explo	Tacion	i d i i odde	tion do					
DESCRIPTION OF WELL	AND LEASE					Kind of	1	l les	se No.
ase Name	Well	1	i Name, Includin				ederal or Fee	Fee	
J. G. Randle		<u> </u>	linebry O	LI & Gas					
cation	. 198	30	From The No	orth Line	end 660	Fee	From The	West	Line
Unit LetterE	_ :				_			_	_
Section 20 Township	21-S	Rat	<b>пge</b> 37-Е	, NN	ирм, Lea				County
I. DESIGNATION OF TRAN		OF OIL A	AND NATUE	Address (Giv	e address to wi	ich approved	copy of this for	m is to be ser	1)
ame of Authorized Transporter of Oil	1 X 1			P. 0.	Box 151	.O, Mic.la	and, Tex	as 7970	)2
Texas New Mexico Pipe ame of Authorized Transporter of Casing	shead Gas A	X or	Dry Gas	Address (Giv	e address to w	rich approved	copy of this for	rm is to be ser	4)
Getty Oil Company		P. O. Box 300, Tulsa, Oklahoma 74102							
well produces oil or liquids,	Unit Sec.	•		Is gas actuall Yes	y connected?	When	7		
ve location of tanks.	E 20		1S 37E						
this production is commingled with that  /. COMPLETION DATA	from any other le	ase or pool	f' SiAs commingi	ug order name	JEI				
. COMPLETION DATA		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion			<u>i</u>	<u>.</u>	İ	<u></u>	Ļ		1
Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
	<u></u>			Top Oil/Gas	Pav		Tubing Dept	h	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation									
	<u></u>			<u> </u>			Depth Casin	g Shoe	·
'ertorations							Dopus Com	_	
Perforations			<u> </u>						
'eriorations	TUE	BING, C.	ASING AND	CEMENT					
Perforations  HOLE SIZE		BING, C		CEMENT	NG RECOI			SACKS CEM	ENT
				CEMENT					ENT
				CEMENT					ENT
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HOLE SIZE  V. TEST DATA AND REQUE  DIL WELL (Test must be after	EST FOR ALI	G & TUBI	NG SIZE	t be equal to c	DEPTH SE	Llowable for th	is depth or be	SACKS CEM	
HOLE SIZE  V. TEST DATA AND REQUE  DIL WELL (Test must be after	CASIN	G & TUBI	NG SIZE	t be equal to c	DEPTH SE	Llowable for th	is depth or be	SACKS CEM	
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HOLE SIZE  7. TEST DATA AND REQUEDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIES I hereby certify that the rules and regulation have been complied with a	CASIN  EST FOR ALI  recovery of total  Date of Test  Tubing Pressu  Oil - Bbls.  Length of Test  Tubing Pressu  ICATE OF Cogulations of the Ound that the inform	LOWAF volume of the companies of the com	BLE load oil and mus	Producing N  Casing Pres  Water - Bbi  Bbis. Cond	DEPTH SET  or exceed top as  Method (Fiow, )  sure  consiste/MMCF  soure (Shut-in)	NSERV	is depth or be etc.)  Choke Size  Gravity of Choke Size	for full 24 hours of the second condensate in	on 89
HOLE SIZE  7. TEST DATA AND REQUEDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIED I hereby certify that the rules and regulation have been complied with an is true and complete to the best of an incomplete to the bes	CASIN  EST FOR ALI  recovery of total  Date of Test  Tubing Pressu  Oil - Bbls.  Length of Test  Tubing Pressu  ICATE OF Cogulations of the Ound that the inform	LOWAF volume of the companies of the com	BLE load oil and mus	Producing N  Casing Pres  Water - Bbi  Bbis. Cond	DEPTH SET  or exceed top as  Method (Fiow, )  sure  consiste/MMCF  soure (Shut-in)	NSERV	is depth or be etc.)  Choke Size  Gravity of Choke Size  /ATION  JUN  Orig. Pai	for full 24 hor	on 89
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HOLE SIZE  V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIED I hereby certify that the rules and regulation have been complied with a is true and complete to the best of attacks.	CASIN  EST FOR ALL  recovery of total  Date of Test  Tubing Pressu  Oil - Bbls.  Length of Test  Tubing Pressu  ICATE OF Conditions of the Ound that the informing knowledge and	LOWAF volume of  st  complete interpolation given belief.	BLE load oil and mus	Bbls. Cond Casing Pres  Ball Casing Pres  Ball Casing Pres  Ball Casing Pres  By	DEPTH SET  or exceed top as Method (Fiow.)  sure  consider/MMCF  soure (Shut-in)  OIL CC  the Approximate Approxim	NSERV	Gravity of Choke Size  /ATION JUN  Orig. Pau Gravity Gravity  Orig. Pau Gravity Gravity  Orig. Pau	Condensate  DIVISION 19  Signed by al Kautz cologist	ON 89

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.