



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

October 17, 1990

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Texaco Producing Inc.
Box 730
Hobbs, NM 88240

Attn: L.D. Ridenour

Re: Reclassification of Well
D.C. Hardy Gas Unit #5-P
Sec. 20, T21S, R37E
Blinebry Oil & Gas Pool

Gentlemen:

According to the recently submitted "scheduled" gas/oil ratio test the above-referenced well will be reclassified from oil to gas effective January 1, 1991.

Since you have already submitted a revised acreage dedication plat reflecting the gas proration unit it is assumed this is the proper classification of the well.

If the gas transporter changes due to reclassification to gas, please submit Form C-104 so indicating.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

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OIL CONSERVATION DIVISION

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O. Box 1980, Hobbs, NM 88240
DISTRICT I
O. Drawer DD, Artesia, NM 88210
DISTRICT II
100 Rio Brazos Rd., Aztec, NM 87410
DISTRICT III

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
1516y 107-41000
Tubb 142-20000

GAS - OIL RATIO TEST

Operator Texaco Producing Inc.	Pod Blinebry Oil & Gas	County Lea												
Lease O. Box 730 Hobbs, NM 88240	TYPE OF TEST (X) TEST - (X)	Scheduled <input checked="" type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	U	LOCATION		DATE OF TEST	CHOKE SIZE	TBD. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU/FT/BBL		
			S	T						WATER BBL.S.	GRAV. OIL BBL.S.			
J. C. Hardy Gas Unit Hardy Blinebry Unit	5	P	20	21S	37E	2"	50		24	1	39.4	1	98	98000
	1	P	17	21S	37E			107	24	4	38.0	2	44	22000
	2	O	17	21S	37E			107	24	0	38.0	2	40	20000
	3	N	17	21S	37E			107	24	1	38.0	2	40	20000
	2	D	26	21S	37E			107	24	0	37.4	17	89	5235
S. J. Sarkeys	4	F	26	21S	37E			107	24	2	37.4	7	178	25429
	1	N	36	21S	37E			107	24	1	38.8	3	553	
Bline "Q" DHC-644	Blinebry Oil & Gas				80% Oil 20% Gas									42692
	Tubb Oil & Gas				20% Oil 80% Gas									1105000

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature L. D. Ridenour
Printed name and title Engineer's Assistant

Date 9-25-90 393-7191
Telephone No.

Instructions:
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
cific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
See Rule 301, Rule 1116 & appropriate pool rules.)