



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

October 18, 1989

POST OFFICE BOX 1000
HOBBS, NEW MEXICO 88241-1000
(505) 393-6101

Texaco Producing Inc.
Box 730
Hobbs, NM 88240

Attn: James Head

Re: Reclassification of Well
D.C. Hardy Gas Unit #5-P
Section 20, T21S, R37E
Blinebry Oil and Gas Pool

Gentlemen:

Due to the recently submitted gas/oil ratio test the above-referenced well will be reclassified from oil to gas effective January 1, 1990, and the oil allowable cancelled that date.

If for some reason you feel the recently submitted test does not reflect the proper classification of the well, please submit another test for our consideration by October 26, 1989.

If the well is to be reclassified to gas, please furnish this office two copies of a revised acreage dedication plat, Form C-102, outlining acreage to be dedicated to this gas well. In the event a change of transporter occurs due to reclassification, please submit Form C-104 so indicating. Please advise if this gas well gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

submitted new test because oil

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
200 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Texaco Producing Inc.		Pool Blinberry Oil & Gas		County Lea												
Address P. O. Box 730		Hobbs, N. M. 88240		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZES	CHOKESIZE	TBG PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL	
		U	S	T	R							WATER BBL'S	GRAV. OIL	OIL BBL'S		GAS M.C.F.
J. C. Hardy Gas Unit	5	P	20	21	37	09-19-89	F	2"	30		24	0	36.8	1	37	37,000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

J. A. Head

J. A. Head

Area Manager

Printed name and title

11-06-89

393-7191

Date

Telephone No.

See Rule 301, Rule 1116 & appropriate pool rules.)