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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>GETTY OIL COMPANY</b> 3. Address of Operator <b>P. O. BOX 249, HOBBS, NEW MEXICO 88240</b> 4. Location of Well UNIT LETTER <b>P</b> <b>760</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>760</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>20</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3479' GR</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>D. C. HARDY</b> 9. Well No. <b>5</b> 10. Field and Pool, or Wildcat <b>BLINEBRY &amp; TUBB</b> 12. County <b>LEA</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a dual Blinebry (5550'-5730') and Tubb (6205'-6290') gas well. The Tubb is completed through the tubing via a G.O.T. Sleeve at 6237'. The Blinebry is producing through the Casing/Tubing annulus. The Tubb Zone has been shut in since completion. It is proposed to close the Sleeve at 6237' and open a Sleeve at 5665' (there is a packer set @ 5878') in order to produce the Blinebry through the tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Eugene J. Miller</b>	ORIGINAL SIGNED BY EUGENE J. MILLER	TITLE <b>AREA ENGINEER</b>	DATE <b>August 31, 1972</b>
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APPROVED BY <b>Orig. Signed by Joe D. Ramsey Dist. I, Supv.</b>	TITLE	DATE <b>SEP 5 1972</b>
CONDITIONS OF APPROVAL, IF ANY: <b>EJM/bh</b>		

RECEIVED

SEP 1 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.