

1957 MAR 15 AM 10 02

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

D. C. Hardy

(Company or Operator)

(L250)

Blindry Gas

Pool.

Lead

County.

of Section 20 If State Land the Oil and Gas Lease No. is _____

Name of Drilling Contractor..... **Loffland Brothers Company**

Address Box 1649 Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head.....3479..... The information given is to be kept confidential until
Not confidential..... 19.....

No. 1, from 5550' to 5730' Blinobry No. 4, fromto.....

No. 1, from 6205' to 6290' Tubb
No. 2, from (Temporarily Abandoned)

No. 2, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.....

No. 4. from to feet

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#/ft.	New	360	Tex-Pattern	None	None	Surface string
8-5/8	32#	New	2887	Larkin Float	None	None	Intermediate string
5-1/2	15.5#	New	6432	Baker	None	5550-5730 6205-6290	Producing String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8	374	400 Reg.	2 Plug		
11"	8-5/8	2890	1200	2 Plug	10.1	
7-7/8	5-1/2	6399	800	2 Plug	9.2	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7-26-56 Acidized Tubb Fm. w/ 5000 gal. of special LST acid. Acidized Blinberry Fm. w/
10,000 gal. LST acid.

8-28-56 Sandfraced both sections by the perforation ball sealer method using 40,000 gal.
of 7-1/2% acid w/ 1/2# sand per gal. using 975 balls.

Result of Production Stimulation.....8-18-56 Absolute open flow potential was 528 MCF per day on Blinbry section after acid treatment - Tubb was not commercially productive

1-23-57 Absolute open flow potential on Blinebry was _____ Depth Cleaned Out _____
1,858,000 cu. ft. per day. Tubb zone still commercially unproductive.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 6400 TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Gas well potential 1-23-57
Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 1,858 M.C.F. plus 50 barrels of liquid Hydrocarbon. Shut in Pressure 1893 lbs.

Length of Time Shut in.....41-1/2

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 3397	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg Penrose 3513	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta..... 5155	T.	T. Morrison.....
T. Drumhead Blinberry 5612	T.	T. Penn.....
T. Tubbs..... 6136	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
0	160	160	Surface caliche & red bed
160	180	20	Red Bed
180	380	200	Shells & red bed
380	930	550	Red Bed
930	1290	360	Red bed, shell, anhy.
290	1615	325	Anhy. & salt
615	1790	175	Anhy.
790	2144	354	Anhy., gyp. & salt
144	2206	62	Anhy. & gyp.
206	2620	414	Salt & anhy.
620	2691	71	Anhy. gyp., & lime
691	2760	69	Anhy. & gyp.
760	2900	140	Anhy., gyp., & lime
900	6400	3500	Lime

From	To	Thickness in Feet	Formation
<u>DEVIATION SURVEY</u>			
		<u>Depth</u>	<u>Degrees</u>
		130	1/4
		280	1/4
		1480	1/4
		1130	1/4
		1290	1/4
		1850	1/2
		2400	1
		2580	1/2
		2745	3/4
		3650	1/2
		3755	1/4
		4360	1
		4550	2
		4750	1-3/4
		4880	1
		5040	1-3/4
		5395	1-1/4
		5530	1-1/2
		5600	1-1/4
		5720	1-1/4
		5830	3/4
		6395	1/4

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Owner - Getty Oil Company
Company or Operator.....Tidewater Oil Company
Name.....*H. P. Shackelford*
H. P. Shackelford

March 4, 1957
(Date)
Address.....Box 547 Hobbs, New Mexico
Position or Title.....Area Superintendent