

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Getty Oil Co. & Ohio Oil Company  
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  
Tidewater Oil Company B. C. Hardy, Well No. 5, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)  
P, Sec. 20, T. 21S, R. 37E, NMPM., Blinebry Pool  
(Unit)  
Lea County. Date Spudded 6-28-56, Date Completed 8-29-56

Please indicate location:

|  |  |  |              |
|--|--|--|--------------|
|  |  |  |              |
|  |  |  |              |
|  |  |  |              |
|  |  |  | 5 760<br>760 |

Elevation 3408.30 Total Depth 6400, P.B. 6363

Top oil/gas pay 5550 Name of Prod. Form Blinebry

Casing Perforations: 5550-5730 or

Depth to Casing shoe of Prod. String 6399

Natural Prod. Test none BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot acidfrac BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 1,858,000 CFM

Size choke in inches Absolute open flow potential

Date first oil run to tanks or gas to Transmission system: Potentialized on 1-23-57

Transporter taking Oil or Gas: Condensate - Shell Pipe Line Corp.  
Gas - Permian Basin Pipe Line Company

Casing and Cementing Record

Size Feet Sax

|        |      |      |
|--------|------|------|
| 13-3/8 | 380  | 400  |
| 8-5/8  | 2899 | 1200 |
| 5-1/2  | 6399 | 800  |
|        |      |      |

Remarks: Deliverability @ 552 psi thru a 3/8" orifice flow prover plate was 1,708,000 CFM. Absolute open flow potential was arrived at using the average slope for the Blinebry pool since the well makes too much fluid to get an accurate 4 point test. It is planned to get a more accurate test at a later date when the well is tied in.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Tidewater Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By *H. P. Shackelford*  
(Signature) H. P. Shackelford

Title Area Superintendent

Send Communications regarding well to:

Name H. P. Shackelford

Address Box 547 Hobbs, New Mexico

By *E. F. Kischer*

Title \_\_\_\_\_