NEW MEXICO OIL CONSE	RVATION CON	MMISSION	Form C-103 (Revised 3-55)	
MISCELLANEOUS RI	EPORTSONW	ELDS		
(Submit to appropriate District Offic			1106)	
COMPANY Operator - Tidewater Oil Company (Add		9:33 Hobbs, New	Mexico	
LEASE D. C. Hardy WELL NO.	5 UNIT P	s 20 1	215 R	37E
DATE WORK PERFORMED <u>8-18-56</u> thru 9-3-56		Blinebry- Tub	b	
This is a Report of: (Check appropriate b	olock)	Results of Tes	st of Casing Sl	hut-off
Beginning Drilling Operations	F	Remedial Wor	'k	
Plugging	X	Other A	cidfrac	
Detailed account of work done, nature and	l quantity of m	aterials used	and results o	btained.
8-18-56 Absolute open flew potential test	on Blinebry so	one was 528 MC	F p er day af t e	r
 w/ 1/2# sand per gallon with 975 1 1800-2000 psi @ 27 BPM Han tubin 8-29-56 thru 8-31-56 Cleaned to pit & sepa 9-3-56 Blanebry Zone flowed approx. 3300 waiting on gas contract to flow we condensate and take an accurate of 	ng & packer. S arated Tubb & I MCF per day or all through hig pen flow potent	Wabbed & flow Blinebry Zones a 3/8° choke & gh pressure se tial test on B	ed to alean we 550 pai. Now parator to unl	
Original Well Data:				
DF Elev. TD PBD	Prod. Int	Cor	Compl Date	
Tbng. Dia Tbng Depth O	il String Dia	Oil St	ring Depth	
Perf Interval (s)				
Open Hole Interval Produci	ing Formation	(s)		<u> </u>
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day			- <u></u>	
Witnessed by				
OIL CONSERVATION COMMISSION Name Title	•	tify that the ine and complet		
Date	Company	Tidewater Oil		