

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF FILING	
DISTRICT	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

Operator
J. R. CONEAddress
P. O. Box 10217, Lubbock, Texas 79408

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

REQUEST 500 BBL TEST ALLOWABLE

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name ANDERSON	Well No. 2	Pool Name, including Formation Drinkard, Wantz Abo, And Hare Simpson Pools	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>21</u> Township <u>21 S</u> Range <u>37 E</u> , NMPM, <u>Lea</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 21	Twp. 21S	Rge. 37E	Is gas actually connected? ☒ When 1949

If this production is commingling with that from any other lease or pool, give commingling order number: DHC-350

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☐	Same Res'n. ☐	Drill, Re-drill ☒
Date Spudded Feb. 16, 1948	Date Compl. Ready to Prod. Recompl. 7/16/84		Total Depth 8250		P.B.T.D. 3235			
Elevations (DF, RAB, RT, GR, etc.) 3435 DF: 3425 GR	Name of Producing Formation Drinkard, Wantz Abo & Hare Simpson Pools		Top Oil/Gas Pay 6530		Tubing Depth 7680			
Perforations 6530-8105					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
16 3/4	13 3/8	260	200 circ.
9 3/4	8 5/8	2789	1600
7 3/4	5 1/2	8247	650
7/16/84	2 3/8	7680	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Test to Follow	Tubing Pressure	Casing Pressure	Chase Size
Length of Test			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James R. Cone Jr.
(Signature)

Agent

7/17/84

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.