

PETROLEUM GEOLOGIST
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February 26, 1982

The New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Re: J. R. Cone #2 Anderson Well
Wantz Abo Pool
Lea County, New Mexico
Unit I, Section 21, T-21-S, R-37-E

Gentlemen:

Under date of November 25, 1981, your administrative order No. DHC-350, granted permission for Mr. Cone to commingle Blinebry and Drinkard production within the borehole of the referenced well.

This well was re-completed in May of 1959, into the Wantz Abo Pool, after having produced from the Hair Pool prior to that time. Upon completion in the Wantz Abo, the well produced 12 barrels of oil per day, at a substantial oil/gas ratio, by pumping. The well was produced from the Wantz Abo until February, 1961, when it was re-completed in the Blinebry. The subsequence history of this well up until December of 1981 is covered in our application and request of commingling dated October 21, 1981.

Upon re-entering this well for re-completion, the cast iron bridge plug at 6705' separating the Wantz Abo from the Drinkard Pool, was pushed to a depth of 7,205', in order to expose the Wantz Abo. A packer was set to isolate the Wantz Abo section from the Drinkard production which was open in the well. The Abo section was washed with 500 gallons of acid and tested for production. A production test, as of December 31, 1981, indicated a production of 12 barrels of oil per day, 38 barrels of water, and a gas/oil ratio of 16,333 to 1 from the Abo Pool. A copy of Form C-103 covering this re-completion and test is attached hereto, along with Form C-116, expressing results of the test.

In view of this test from the Abo and the fact that production therefrom is similar and comparable to that