

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator J. R. CONE		8. Farm or Lease Name ANDERSON
3. Address of Operator P. O. BOX 10217, LUBBOCK, TEXAS 79408		9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>330</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3435 DF(datum); 3425 GR		12. County LEA

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>RECOMPLETION - OLD POOL</u> <input checked="" type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This report covers recompletion from the Drinkard Pool to the Wantz Abo Pool.  
BASIC MECHANICAL DATA: TD 8250; 5½" 17 \* 20# CSG cemented @ 8247; CIBP @ 6705 capped with 1 sack cement; csg perfs 6530, 6547, 6577, 6613, 6630, 6651, 6666, 6388, 6395, 6404, 6416, 6420, 6432, 6442, 6451, 6457 & 6466 41 holes opposite Drinkard Pool.

1. Drilled out - CIBP @ 6705 & pushed to bottom @ 7205
2. Ran Baker lok-set pkr (bottom) @ 7082 with 2 3/8" tbg ancor
3. Washed old Abo perforations 7162-7198 (completed in May of 59) with 500 gal 15% Acid
4. Ran rods & pump. Pump 12 bbls oil 38 bbls water GOR 16,333 placed well on production only from Abo Pool

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Cone Jr TITLE AGENTDATE 12/31/81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: