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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-110
Effective 1-1-63

I. Operator
J. R. Cone
Address
Box 871, Lubbock, Texas 79408
Reason(s) for filing (Check proper box) (If other, please explain)
New Well ☐ Change in Transporter of Oil ☐ Dry Gas ☐
Recompletion ☒ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Anderson	Well No. 2	Pool Name, including Part Drinkard	Kind of Lease Leasehold or Fee Fee	Lease No.
Location Unit Letter I ; 1650 Feet From The South Line and 330 Feet From The East Line of Section 21 Township 21 S Range 37 E Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit I Sec. 21 Twp. 21 S Rge. 37 E	Is gas naturally separated? Yes When 1949

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well	Water Well	Well over	Deepen	Plug Back	Same Depth	Diff. Restv.
Date Spudded Feb. 16, 1948	Date Compl. Ready to Prod. Recompl. 1/7/75							X
Elevations (DF, RKB, RT, GR, etc.) 3435 DF; 3425 GR	Name of Producing Formation Drinkard							
Perforations 6388-6466 (20 holes), 6530-6667 (21 holes)						Tubing Depth 6686		
TUBING, CASING, AND CEMENT						Depth Casing Shoe 8247		
HOLE SIZE 16 3/4 9 3/4 7 3/4 1/7/75	CASING & TUBING SIZE 13 3/8 8 5/8 5 1/2 2 3/8		STRETCHER 260 2789 8247 6686		BACKS OF 200 circ. 1600 650 Per @ 6520			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after completion of well and must be equal to or greater than allowable for this depth and conditions)

Date First New Oil Run To Tanks 12/30/74	Date of Test 1/7/75	Flow 245 psig	
Length of Test 24 hrs	Tubing Pressure 65 psig	Choke Size 48/64"	
Actual Prod. During Test 24 bbl fluid	Oil - Bbls. 14	Gas - MCF 547	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Initial Pressure (psig)	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lo. Storm
(Signature)
Engineer
(Title)
1/10/75
(Date)

OIL CONSERVATION COMMISSION
APPROVED
BY **Joe D. May**
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable for newly drilled or deepened wells.
Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

JAN 1 1975
OIL CONSERVATION COMM.
WASH. D. C.