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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator J. R. Cone		8. Farm or Lease Name Anderson	
3. Address of Operator Box 871, Lubbock, Texas 79408		9. Well No. 2	
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 21 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3435 DF (datum); 3425 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Recompletion - New Pool <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work-over period: November 24, 1974 to January 8, 1975.

This report covers recompletion from the Blinebry oil pool to the Drinkard pool. Basic mechanical data: TD 8250; 5 1/2" 17 & 20# csg cemented @ 8247; CIBP @ 6705 capped with 1 sack cement; csg perfs @ 5718, 5733, 5750, 5780 & 5794 opposite Blinebry oil zone with 4-hole FI pattern @ each spot.

- Halliburton squeezed perfs 5718-94 with 325 sx class "C" cement with 0.5% CFR 2 & 3# salt per sx in 3 stages to 4000 psig. Cleaned out csg to 6692 (top old cement plug). Tested csg to 1500 psig - no press loss.
- Perf'd with 4 holes 6689-90; sqzd same with 150 sx class "C" cement to 4500 psig.
- Perf'd with 4 holes 6477-78; sqzd same with 100 sx class "C" to 4500 psig.
- Perf'd with 4 holes 6282-83; sqzd same with 250 sx class "C" in 2 stages to 4500 psig.
- Cleaned out csg to 6693, spotted 170 gal 15% acid on bottom.
- Perf'd with 3 JSPP 6530-31, 6547-48, 6577-78, 6613-14, 6630-31, 6651-52 & 6666-67 (21 holes total).
- Set plr @ 6507. Broke perfs 6530-6667 @ 3700 psig, treated same with 2000 gal 15% MCA plus 36 - 7/8" RCN balls. Swabbed well.
- Set Baker Lok-set plr (bottom) @ 6520 with 2 3/8" tbg anchor (bull plugged) extending to 6686. Tool tops: on/off connector 6505; PSI 2 3/8" x 1.87" ID sleeve (open) @ 6512; PSI 2 3/8" x

(continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lo Starn* TITLE Engineer DATE 1/10/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1. 81" ID sleeve (closed) 6667.
9. Perf'd with 2 jet holes each @ 6388, 6395, 6404, 6416, 6420, 6432, 6442, 6451, 6457 & 6466 (total 20 holes)
10. Treated perfs 6388-6466 with 2000 gals acid then trac'd with 40,000 gal gelled water, 40,000 #20/40 sand & 10,000 #10/20 sand. AIR down 2 7/8" tbg 20 BPM @ 4400 psig, ISIP 1500, 10 min SIP 1300 psig.
11. Laid down 2 7/8" tbg, ran 2 3/8" tbg & latched on to on/off connector @ 6505.
12. Swabbed well to flowing status from Driftwood perfs 6388-6466.
13. Prod test Jan. 7-8, 1975: Flowed 14 BO plus 10 bbl load water thru 48/64" choke, FTP 65, FCP 245, gas rate 547 MCFPD, GOR 39,071, oil gravity 37° API.

WACO CONSERVATION COMM.
JAN 1 1976