		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
SLINT	DRY NOTICES AND DEPORTS ON WELLS	
(DO NOT USE THIS FORM FOR F USE "APPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ACTION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	TOTAL SUCH PROPOSALS.)	7. Unit Agreement Name
GAS WELL WELL	OTHER.	The state of the s
2. Name of Operator		8. Farm or Lease Name
Ja Ra Come		
J. Ad iress of Operator		Anderson 9. Well No.
Poy 871. Tubboo	No. Toyac 701.00	
Box 871, Imbboc	ing Tende (740c	10. Field and Pool, or Wildcat
т т	1650 South 220	
UNIT LETTER	1650 FEET FROM THE South LINE AND 330 FEET FE	Prinkard Prinkard
Foot	01 01 0	
THE LINE, SEC	TION 21 TOWNSHIP 21 S RANGE 37 E NM	PM. (
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
16.	3435 DF (datum); 3425 GR	Les \\\\\\\
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	INTENTION TO	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING CPVs.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	other <u>Recompletion</u>	1 - New Pool
OTHER	other Recompletion	x - New Pool X
	OTHER Recompletion Operations (Clearly state all pertinent details, and give pertinent dates, included)	
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, include	
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COMSERVATE N COMM. upers, to hi

FCP 245, gas rate 547 MCFPD, GOR 39,071, oil gravity 370 APL.

FCP 245, gas rate 547 MCFPD, GOR 39,071, oil gravity 370 APL. 12. Swabbed well to flowing status from Brinkurd per s 6388-6466. 11. Laid down 2 7/8" tbg, ran 2 3/8" tbg & latched on to on/off connector @ 6505.

1500, 10 min SIP 1300 psig. 400,000 # 20/40 sand & 10,000# 10/20 sand. AIR down 2 7/8" thg 20 HPM @ 4400 paig, ISIP

10. Treated perfs 6388-6466 with 2000 gals acid then frac'd with 40,000 gal gelled water, (total 20 holes) 6. Pert'd with 2 jet holes each @ 6388, 6395, 6404, 6416, 6420, 6432, 6442, 6451, 6457, 6457, 6466

1.81" ID sleeve (closed) 6667.