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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
J. R. CONE, Box 871, Lubbock, Texas 79408		Anderson	
3. Address of Operator		9. Well No.	
		2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM		Blinebry Oil	
THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3435 DF		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work-over September 5 to 22, 1973 to re-establish Blinebry Oil production.
Blinebry Oil zone casing perforations, 4 holes each, at: 5718, 5733, 5750, 5780 & 5794.
Tubing bottomed at 5795' with Sweet HD-100 packer set at 5644'. Well dead.

Loaded hole with oil. Pulled tubing and packer. Ran tubing open end (no packer) with seating nipple on bottom; landed tubing at 5786 feet. Treated down tubing with 1000 gal 15 percent LST NE Fe acid. Maximum & final treating pressures: tubing 2200, casing 1600 psig. Tubing ISDP 1400 psig. Total load 181 bbl. Swabbed and flowed back load. Then on September 21-22, 1973: flowed 10 bbl oil and 0.5 bbl water in 24 hours on 22/64-inch choke. FTP 100 to 10 psig; FCP 680 to 490 psig. Gas rate 66 MCF/D. GOR 6,600. Oil gravity 38° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE Sept. 25, 1973

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: