

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

January 25, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

J. R. Cone Anderson Well No. 2 in Unit I
 (Company or Operator) (Unit)
NE SE 21 T-21-S R-37-E NMPM Blinebry (Oil) Pool
 (40-acre Subdivision) 1/4 of Sec. 21, T-21-S, R-37-E, NMPM, Blinebry (Oil) Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
 (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 8250. PB 7335. 5½-inch 20-lb. casing cemented at 8247 with 650 sacks. Annular cement top by temperature survey 4670. This well was recompleted in the Wantz Abo Pool May 26, 1958 through perforations 7162 to 7259. Production from the Abo has ceased and it is proposed to recomplete in the Blinebry Oil Pool as follows:

1. Set Baker CI bridge plug at approximately 6700 and cap with cement. ✕
2. Test casing above bridge plug to 2000 psi; if OK, proceed as follows:
3. Perforate with 4-hole pattern using sand at approximately 5718, 5738, 5750, 5780 & 5794.
4. Acid-frac new perforations with 20,000 gallons, 20,000 lbs. sand and ball sealers.
5. Perforate casing with 2 jet holes at 5610 opposite Blinebry Gas section.
6. Run 2-inch tubing to 5800 feet with packer set near 5650 and side door choke above packer to permit and regulate gas entry into tubing if additional gas necessary to flow well.
7. Test and complete.

Approved....., 19.....
 Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
 Title.....

J. R. Cone

(Company or Operator)

By..... L. O. Storm

Position..... Professional Engineer

Send Communications regarding well to:

Name..... J. R. Cone
1706 Great Plains Life Building
 Address..... Lubbock, Texas