NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

TEMPORARILY ARANDON WALL TO DELL DEFER NOTICE OF INTENTION NOTICE OF INTENTION TO SET LINE TO SET LI			Indicate Nature of Notice by C	hecking Be	slow	
TO PLUE BACK TO PROPOSED AND INTENTION TO PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) TO BE Baker CI bridge plug at approximately 5710. State (100 mes) 1. Set Baker CI bridge plug at approximately 5710. State (100 mes) 2. Test casing above bridge plug to packer as follows: Proved In Perforate or Intention Notice of Intention (OTHER) Notice of Intention	otice of Intention Change Plans					
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IL CONSERVATION COMMISSION ANTA FE, NEW MEXICO Hobbs, New Mexico Following is a Notice of Intention to do certain work as described below at the J. R. Come Anderson Anderson FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REQUIATIONS) TO 8250. PB 7335. 5%-inch 20-lb. casing comented at 8247 with 650 sacks. Annul. coment top by temperature survey 4670. This well was recompleted in the Wantz Abpool May 26, 1958 through perforations 7162 to 7259. Production from the Abo has coased and it is proposed to recomplete in the Blinebry 01 Pool as follows: 2. Test casing above bridge plug at approximately \$700 and cap with demant. 2. Test casing above bridge plug to 2000 psi; If (E, proceed as follows: 3. Perforate with 4-hole pattern using sand at approximately \$718, \$738, \$750, 574. Acid-frac new perforations with 20,000 gallons, 20,000 lbs. sand and hall seals. 5. Perforate casing with 2 jet holes at 5610 opposite Blinebry Gas section. 6. Run 2-inch tubing to 5800 feet with packer set near 5550 and side door choice a packer to permit and regulate gas entry into tubing if additional gas necessar flow well. 7. Test and complete. Position. Professional Engineer Send Communications regarding well to: Professional Engineer Send Communications regarding well to:	otice of Intention					
ANTA FE, NEW MEXICO Hobbs, New Mexico Following is a Notice of Intention to do certain work as described below at the. J. R. Cone (Company or Operator) ME SE (Company or Operator) FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) TO 8250. PB 7335. 52-inch 20-lb. casing comented at 8247 with 650 sacks. Annula coment top by temperature survey 4670. This well was recompleted in the Wantz Abpelol May 26, 1958 through perforations 7162 to 7259. Production from the Abo has ceased and it is proposed to recomplete in the Blimsbry Oil Pool as follows: 1. Set Baker CI bridge plug at approximately \$700 and cap with coment. 2. Test casing above bridge plug to 2000 psi; if CK, proceed as follows: 3. Perforate with 4-bole pattern using sand at approximately \$718, \$738, \$750, \$54. Acid-frac new perforations with 20,000 gallons, 20,000 lbs. sand and ball seal follows: 5. Perforate casing with 2 jet holes at 5610 opposite Blinsbry Gas section. 6. Run 2-inch tubing to 5800 feet with packer set near 5650 and side door choke of packer to permit and regulate gas entry into tubing if additional gas necessariations well. 7. Test and complete. Professional Engineer Send Communications regarding well to:	Otice of Intention OGUN Perforate					
Following is a Notice of Intention to do certain work as described below at the. J. R. Cone (Company or Operator) NE (SE (SE) of Sec 21 , T-21-S , R-37-E NMPM, Blinebry (Cil) FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) TD 8250. PB 7335. 52-inch 20-lb. casing comented at 8247 with 650 sacks. Annula coment top by temperature survey 4670. This well was recompleted in the Wantz Abb Pool May 26, 1958 through perforations 7162 to 7259. Production from the Abb has ceased and it is proposed to recomplete in the Blinebry (11 Pool as follows: 1. Set Baker CI bridge plug at approximately 6700 and cap with coment. 2. Test casing above bridge plug to 2000 pai; if (K, proceed as follows: 3. Perforate with 4-hole pattern using sand at approximately 5718, 5738, 5738, 5750, 574. Acid-frac new perforations with 20,000 gallons, 20,000 lbs. sand and ball seal 5. Perforate casing with 2 jet holes at 5610 opposite Blinebry Gas section. 6. Run 2-inch tubing to 5800 feet with packer set near 5650 and side door choke of packer to permit and regulate gas entry into tubing if additional gas necessariation well. 7. Test and complete. Professional Engineer Professional Engineer Send Communications regarding well to: Send Communications regarding well to:						
J. R. Cone (Company or Operator) (Company o	entlemen:		(1237)		(2)	<i>)</i>
Lea County. FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) TD 8250. PB 7335. 5%-inch 20-lb. casing comented at 8247 with 650 sacks. Annula coment top by temperature survey 4670. This well was recompleted in the Wantz Ab Pool May 26, 1958 through perforations 7162 to 7259. Production from the Abo has ceased and it is proposed to recomplete in the Blinebry Cil Pool as follows: 1. Set Baker CI bridge plug at approximately 6700 and casp with coment. 2. Test casing above bridge plug to 2000 psi; if CK, proceed as follows: 3. Perforate with 4-hole pattern using sand at approximately 5718, 5738, 5750, 574. Acid-frac new perforations with 20,000 gallons, 20,000 lbs. sand and ball seal 5. Perforate casing with 2 jet holes at 5610 opposite Blinebry Gas section. 6. Run 2-inch tubing to 5800 feet with packer set near 5650 and side door choke a packer to permit and regulate gas entry into tubing if additional gas necessariles well. 7. Test and complete. Position. Professional Engineer Send Communications regarding well to:						
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