

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. R. Cone

Anderson

, Well No. 2, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

Unit I

Sec. 21

T. -21-S

R. -37-E

NMPM,

Wants Abo

Pool

Unit Letter

Log

County. Date Spudded 6/5/49

Date Drilling Completed 8/15/49

Please indicate location:

Elevation 3435 DF Total Depth 8250 PBD 7335

Top Oil/~~Gas~~ Pay 7162 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 7162 to 7198 and 7235 to 7259 feet

Open Hole None Depth 8247 Casing Shoe 7258 Depth 7258 Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 92 bbls. oil, no bbls water in 18 hrs, no min. Choke Size 20/64

GAS WELL TEST -

GOR 1032

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gallons B*J Service type "J" 15% acid

Casing Press. 225 Tubing Press. 40 Date first new oil run to tanks May 28, 1959

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company (Casinghead gas only)

Sec. 21, T-21-S, R-37-E

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	260	200
8-5/8	2789	1600
5-1/2	8247	650
2-3/8	7258	Tubing-hung

Remarks: This well formerly produced from the Hare Pool.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

J. R. Cone

(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. O. Storm - L. O. Storm

(Signature)

Title: Engineer

Send Communications regarding well to:

Name: J. R. Cone

Address: 1786 Great Plains Life Building

Lubbock, Texas

By: _____

Title: _____