I. R. CONE

ROOM FOG. GOPAL HEARS LIFE BUT COMPLETE LUBROCK, TENAS March 5, 1459 MAR 2 F FM 3 19

(il Conservation Commission State of New Mexico V. . Box 271 Santa Fe, New Mexico

Gentlemen:

Application is made here ith for an administrative order authorizing dual completion of J. 2. Cone Anderson Well Mo. 2. This well is located 1950 feet from the Daugh line and 330 feet from the East line, Unit I, Section 21, "- 1+, 9-37+7, NSM, Lea County, New Mexico. It is proposed to complete underson No. 2 as a gas over oil Blinebry Bas - Duntz Alc oil dual producer.

Currently, Anderson No. 2 is producing from the Hare Fool (NoFee Cand). The MeVee zone will be abandoned prior to recompletion in the No- and Blinebry zones.

For your information, Anderson Well No. 1, which also is located on Unit I of Fection 21, is a dual Drinkard Cil - Tubb Gas producer.

Is remited by the Commission remulations, the following accompany this letter: (1) Application for Durl Completion; (2) Diagrammatic Letter of the Hual Completion; (3) Well Location and Ecreage Dedication Diatifor approval of a non-standard gas provation unit in the Blinebry Sas Pool; (4) Lease Flat showing the J. 2. Cone Anderson lease, all offsat wells, and the names and addresses of all offset operators in the Anto the and Flinebry Tas Pools; (5) copy of electrical log showing pertinent formation tops and approximate intervels to be perforated; and, (5) copy of letter to offset operators. Maivers are not being requested from offset operators as it is planned to abide by the 20-day waiting period provided in the Commission regulations for multiple completion applications under administrative procedure. However, all offset operators are being furnished copies of the flore-mentioned forms and plats.

Please advise if you require anything further relative this application.

cc: fil Conservation Commission, Hobbs (1) Continental fil Commany 7. E. Funt Tell - il Company Sunray Mid-Continent fil Co. Respectfully yours,

J. R. CONE

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NET EXICO OIL CONSERVATION COMP SION

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

			and the second		
Field Name Blineby Gas	- Wants Abo (011)	County Lon 105.	Date Date 25, 1959		
Operator	Lease		Well No.		
J. R. Come		Andersen	8		
Location Unit	Section	Township	Range		
of Well	21	21-5	37-e, 19pm		
		2, Unit B, Section	23, T-21-S, R-37-E, 184PM		
3. The following facts are sub		er Zone	Lower Zone		
a. Name of reservoir	Blinebr	y Gas	Wests Abe (011)		
b. Top and Bottom of	5520 -	58507	7060 - 7300/		
Pay Section	(The actual is	tervals to be perfor			
(Perforations)	selected afte	r gumma ray-houtron	survey is run.)		

4. The following are attached. (Please mark YES of NO)

Type of production (Oil or Gas)

(Flowing or Artificial Lift)

d. Method of Production

Yes o. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Tee b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gas

Flowing

Continental Oil Company, 825 Petroleum Building, Rosvell, New Mexico

N. B. Hunt, 700 Mercantile Bank Building, Dallas, Texas

Shell Oil Company, P. C. Box 845, Reswell, New Maxico

Suaray Hid-Continent Oil Company, 1201 Wilco Building, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES <u>NO</u>. If answer is yes, give date of such notification **March 25, 1959**.

CERTIFICATE: I, the undersigned, state that I am the	of the	J. R. Came
	authorized by said company to make this report	and that this report was prepa

under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

- L. O. Storm Signature

011

Flowing

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

7-3-58



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Revised 5/1/57

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Addition of the second s

Section #•				1039	12-27	7-59	
	J. R. Cone		Anderson 21 · 21 South 37 East NMFM 330 21 South East 3422* 21 South East Blinebry Gas				
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R-37-E

Offset Operators to J. R. Cone Anderson Lease:

Continental Oil Company	Shell Oil Company		
825 Petroleum Building	P. O. Box 845		
Roswell, New Mexico	Roswell, New Mexico		
N. B. Hunt	Sunray Mid-Continent Oil Company		
700 Mercantile Bank Building	1101 Wilco Building		
Dallas, Texas	Midland, Texas		

To accompany application of J. R. Cone for permission to dually complete his Anderson Well No. 2, Unit I, Section 21, T-21-S, R-37-E, NMPM, Lea County, New Mexico, as a Blinebry Gas-Wantz Abo Oil well.

J. R. CONE

ROOM LOB CHEAT PLAINS LIFE BELC.

LUBBOCK, A NAS March 25, 1959 (1977) (1977) (1977) (1977) (1977)

Continental Gil Company 825 Petroleum Building Roswell, New Mexico Shell (il Company F. O. Box 845 Roswell, New Mexico

N. B. Funt 700 Mercantile Bank Building Pallas, Texas Sunray Mid-Continent Gil Company 1101 Wilco Building Midland, Texas

Gentlemen:

Attached is a copy of an application to the New Mexico Oil Conservation Commission for an administrative order authorizing dual completion of J. 7. Cone Anderson Well No. 2. This well is located in Unit I of Dection 21, 2-31-7, 2-37-2, NMPM, Lea County, New Mexico.

J. R. Cone Anderson Well No. 2 is currently producing from the Hare Pool (McKee Sand). It is proposed to abandon the McKee zone and dually complete as a case over oil Blinebry Gas / Wantz Abo producer. The Wantz Abo (cil) zone is to be produced through 2-3/8 inch tubing; and, the Blinebry Gas zone is to be produced through the tubing-casing annulus.

You will note that only Unit I of Section 21 will be dedicated to the subject well. For your further information, Anderson Vell No. 1, which also is located on Unit I, is a dual Drinkard (oil)-Tubb Sas producer.

It is our intention to abide by the 20-day waiting period provided by the Commission regulations in the handling of multiple completion applications under administrative procedure. Accordingly, waivers to the proposed dual completion are not being remested from offset operators. However, we shall be pleased to answer any question you may have relative this application.

Yours very truly,

J. R. CONE

cc: Cil Conservation Commission State of New Mexico

Attachments: Letter to il Conservation Commission Application Form Diagrammatic Oketch Lease & Location Plat