

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) FRACTURE TREATMENT	X

May 13, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

J. R. Cone

(Company or Operator)

Anderson

(Lease)

Dowell Incorporated

(Contractor)

Well No. 2 in the NE 1/4 SE 1/4 of Sec. 21

T. 21-S, R. 37-E, NMPM, Hare Pool, Lea County.

The Dates of this work were as follows: April 30, 1955

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on April 15, 1955

(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Fractured Simpson sands, Hare Pool (McKee perforations 7697 to 7868 feet and Connell perforations 8016 to 8040 feet) with 10,000 gallons lease oil containing 12,000 pounds sand divided as follows: 7,000 gallons oil containing 8,000 pounds 20-40 mesh sand and 3,000 gallons oil containing 4,000 pounds 10-20 mesh sand. Maximum injection pressure 2700 psi pumping down 5 1/2-inch casing (no tubing in hole during treatment). Total load 611 barrels. Placed well on gas lift. After recovering load, well produced 112 barrels oil and 10 barrels water in 24 hours on gas lift. Net formation gas-oil ratio 1979 cubic feet per barrel. Well production rate prior to fracture treatment: 30 barrels oil and 30 barrels water on gas lift.

Witnessed by L. O. Storm

(Name)

J. R. Cone

(Company)

Engineer

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name L. O. Storm

Position Engineer

Representing J. R. Cone

Address 1706 Great Plains Life Building
Lubbock, Texas