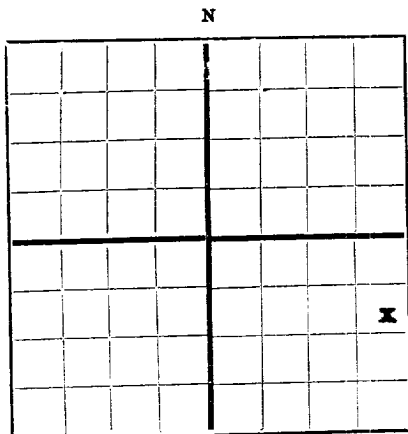
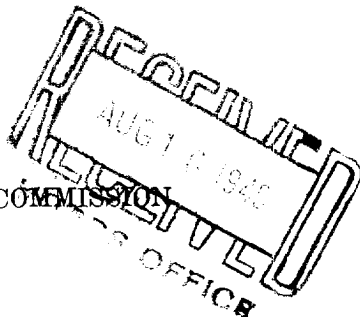




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

ILLEGIBLE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

S. E. Cons
Company or Operator
Anderson
Lease
Well No. 2 in Sec. 21 of T. 21 S.
R. 37 E. N. M. P. M. Hare Field, Lea County.
Well is 3630 feet south of the North line and 330 feet west of the East line of Sec. 21-21-37
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Earl Anderson Address Phoenix, Arizona
If Government land the permittee is Address
The Lessee is S. E. Cons Address Lubbock, Texas
Drilling commenced June 5 19 49. Drilling was completed August 15 19 49
Name of drilling contractor Tri-Service Drilling Co. Address Midland, Texas
Elevation above sea level at top of casing 3435 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 7697 to 7868 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	48	8 RT	Nat'l	260'	Hall.				
8 5/8	32	8 RT	"	2789	"				
5 1/2	20	8 RT	"	8247	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
16 3/4	12 3/8	260	200	Halliburton		
9 3/4	8-5/8	2789	1600	"		
7 3/4	5 1/2	8247	650	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size
Eaker "K" Cement retainer set at 8221

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8250 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 14 19 49
The production of the first 24 hours was 725 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Carl Weitherscutt, Toolpusher Driller
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th day of August 19 49
Name J. R. Cone
Position Agent
Representing
Hobbs, N. M. August 15, 1949

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			Surface Caliche 40
			Caliche and Redbeds 194
			Redbeds 656
			Redbeds and Anhydrite 320
			Anhydrite 80
			Anhydrite 1117
			Anhydrite and Salt 337
			Anhydrite and Lime 790
			Lime and anhydrite 60
			Sandy Lime 3740
			Lime 738
			Shale, sand and Lime 182
			I. D. 8250
			8068
			7330
			3590
			3530
			2740
			2407
			1290
			1210
			890
			234
			40
			0
			P. B. 8221 Baker "K" Cement retainer.
			Casing was perforated 7697 to 7710 with 48 shots; 7718 to 7744 with 96 shots;
			7749 to 7762 with 48 shots; 7767 to 7780 with 48 shots; 7781 to 7794 with 48 shots;
			7798 to 7804 with 24 shots; 7832 to 7838 with 24 shots; 7848 to 7868 with 72 shots.
			DST #1 - 6032-6242 - Open 30 min.; Gas 3 minutes, est. 3,000,000; Rec. 150'
			oil and gas cut mud
			DST #2 - 7370-7447
			Open 60 min. rec. 20 feet of mud.
			DST #2- 7580-7684
			" 30 " " 30 " "
			Dat #3- 7687-7765
			" 36 " " Gas in 4 min fluid 13 min. oil in 15 min.
			flowed est 50 bbls per hr.
			Dat. #4 8020-8078
			open 2 hrs Gas 15 min. Rec. 175 feet mud oil and gas cut and
			2100 feet of clean oil.
			Open 40 min rec 140 mud.
			Dat.6 8015-8096
			open 2 hrs. rec. 120 feet mud.
			Dat.7 8218-8250
			" 2 " " 90 feet mud and 150 feet water.