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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
6. State Oil & Gas Lease No. NA		7. Unit Agreement Name NA
8. Name of Lessee J. R. CONE		9. Name of Lease Anderson
10. Well No. NA		11. Field and Pool, or Without Tubb
12. Field and Pool, or Without Tubb		13. County Lea
14. Elevation (Show whether DF, RT, GR, etc.) 3430 Gr; 3440 DF (datum)		15. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ ALTER OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☒ Fracture stimulation	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☒
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16. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

Operation to frac Tubb Gas zone December 16, 1977 - January 5, 1978.
Basic well data: 5-1/2-inch csg cemented at 6649'. PBTD 6480' (CIBP). Tubb zone casing perfs: 6087-6107; 6134-44; 6155-76; and 6181-6190'. Baker model R double grip packer set at 5990' on 2-3/8-inch tubing.

Halliburton frac'd all Tubb perfs w/ 20,000 gal gelled treated fresh water + 20,000 gal liquified CO₂ + 24,000 lb 20/40 sand + 12,000 lb 10/20 sand. Split treatment with one batch (400 lb) benzoic acid flakes. Av. inj. press. 5100 psig. AIR 9 BPM. ISDP 1700 psig. 5 min SIP 1550 psig. Left SI 1.5 hr, SITP 1425 psig. Flowed & swabbed. Pulled packer. CO sand 6114 to 6480'. Ran 2-3/8-inch tubing to 6160' with tapped BP and 3' perfs on bottom. Set Baker model R packer at 6030'. Top seat. nipple 6022'. KO with swab. Stable flow rate January 31, 1978 = 180 MCF/D, no liquid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. O. Storm</u> - L. O. Storm	TITLE <u>Engineer</u>	DATE <u>October 18, 1979</u>
Signed By Jerry Sexton Dist 1, Supv.		OCT 22 1979
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		