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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No. NA
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name NA
2. Name of Operator J. R. CONE		8. Farm or Lease Name Anderson
3. Address of Operator Box 871, Lubbock, TX 79408		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3430 Gr; 3440 DF (datum)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation to isolate Drinkard casing perfs 6510-6628'; acidize and recomplete from Tubb Gas zone perfs 6087-6190' (241 holes). (Refer to C-103 dated March 16, 1977). This report covers operations April 18 to August 20, 1977.

Killed well with treated 1 percent KCl water. Set Baker model N CIBP at 6480', (to eliminate Drinkard zone). Set Baker model R double grip packer on 2-3/8" EUE tubing at 5990'. Halliburton treated Tubb perfs with 5,000 gal 20% retarded acid containing 50 gal Protex-All and 159,000 SCF nitrogen. Divided treatment into 9 equal stages with 25 - 7/8" RCN balls per stage. AIR 3 BPM. AIP 2800 psig. ISDP zero. Swabbed well intermittently to recover liquid load. Turned Tubb gas to El Paso August 20, 1977, at average daily production rate 28 MCF gas, no liquid.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE Nov. 18, 1977

APPROVED BY John Hanyan Geologist TITLE Geologist DATE 11/17/77

CONDITIONS OF APPROVAL, IF ANY: