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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____		5. State Oil & Gas Lease No. NA
2. Name of Operator J. R. CONE, Box 871, Lubbock, TX 79408		7. Unit Agreement Name NA
3. Address of Operator		8. Farm or Lease Name Anderson
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 21-S RANGE 37-E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3440 DF (datum)		10. Field and Pool, or Wildcat Tubb Gas
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Abandon Drinkard zone; Divert Tubb gas into tubing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

J. R. CONE Anderson Well No. 1 was a conventional Tubb Gas over Drinkard oil dual effected November 14, 1951 utilizing one string 2-3/8-inch tubing in 5-1/2-inch casing. This report covers operation February 25 to March 9, 1976 to abandon Drinkard zone and divert Tubb Gas for production via the 2-3/8" tubing string. Mechanical data: Baker model DA retainer production packer with Otis type "L" retrievable standing valve in bottom of packer set at 6393'. 2-3/8" EUE tubing landed on DA packer with PSI separation sleeve and nipple at 6387'. Gross casing perforations: Tubb Gas 6087-6190'; Drinkard 6510-6628'.

Pumped 40 BO down tubing - vacuum. Obtained wire line tag-up at 6376'. Set Otis "F" collar stop at 6329'. Set Otis circulating plug on collar stop. Set Otis "CW" tubing plug at 6272'. Tested tubing to 1000 psig - no pressure loss. Perforated 2-3/8" tubing with two 1/2-inch holes at 6176'. Swabbed & flowed Tubb gas via tubing to clean. Then flowed gas at rate 454 MCF/D, no liquid.

Drinkard zone now abandoned. Request cancelation of allowable for same.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE April 16, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: