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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
		<p>5. State Oil & Gas Lease No. NA</p>
<p>1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL WELL</p>		<p>7. Unit Agreement Name NA</p>
<p>2. Name of Operator J. R. CONE</p>		<p>8. Farm or Lease Name Anderson</p>
<p>3. Address of Operator Box 871, Lubbock, TX 79408</p>		<p>9. Well No. 1</p>
<p>4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 21 TOWNSHIP 21-S RANGE 37-E N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Tubb Oil & Gas</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3440 DF (datum)</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

J. R. Cone Anderson Well No. 1 originally was a conventional Tubb Gas over Drinkard oil dual. See C-103 under date of April 16, 1976 covering isolation of Drinkard zone. Subsequently unable to establish steady flow from Tubb zone. This report covers unsuccessful effort to obtain flow from Tubb and Drinkard zones commingled down-hole. Operation conducted December 7-23, 1976. Gross casing perforations: Tubb Gas 6087-6190'; Drinkard 6510-6628'.

Killed well with treated 2% KCl water. Pulled tubing. With drilling bailer, pushed Baker model DA dual production retainer to bottom. New PBTD 6599'. Ran Schlumberger cement bond, thermal neutron decay and compensated neutron logs. Hung 2-3/8" tubing at 6582; tubing perfs 6572-6576'. Swabbed well dry. Failed to establish steady flow. Shut in well pending plan to re-isolate Drinkard and acidize Tubb zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <i>L. O. Storm</i> - L. O. Storm</p>	<p>TITLE Engineer</p>	<p>DATE March 16, 1977</p>
<p>APPROVED BY <i>Jerry Sexton</i></p>	<p>TITLE <i>1, Supv.</i></p>	<p>DATE <i>5/17/78</i></p>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1977

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION