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MUDDING AND CEMENTING RECORD

SIZE OF SIZE OF HOLE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
171" 13-3/8 11" 8-5/8" 7-3/8" 51"	28431		rculated to su Halliburton "	face	· · · · · · · · · · · · · · · · · · ·

PLUGS AND ADAPTERS

Heaving plug-Material Length..... Depth Set Size Adapters --- Material

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15 % HCL	500	4626-48	6610 -6628	

6510' to 6628' 11-wei 446 barrels in 24 hrs. through 32/64 inch. choke Gas oil ratio 366 to Casing pressure 900 Tubing presure 200

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach heretc.

TOOLS USED

Rotary tools were used fro	om tor	feet	to 66401	feet, and	d from feet	tofeet
Cable tools were used fro	o m	feet	to	feet, and	d from feet	tofeet

PRODUCTION

Put to producing		, 19 48			
The production of the	first 24 hours was		barrels of fluid of which	98.2% was oil;	%
emulsion; 1.2	% water; and <u>0</u>		Gravity, Be. 40		
If gas well, cu. ft. per 2	4 hours		Gallons gasoline per 1,000) cu. ft. of gas	
Rock pressure. Ibs. per	so, in				

EMPLOYEES

Nebber,	Driller	Spradbery	Driller
C. T. Renalds	\mathbf{D} riller		Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

11.11.18

Mandal ust

Sand & Both As

124

19 48 Norsey Palitie

tores to (Glover Leuenberger)

Мy	Comm	nission exp	pire	s June	1, 194)	
Not	ury	Public	ł	Lubbock	County.	Texas.	

L	ubboc.	k. Te	XAS			Anri	1 30.	1948
		1.19.00					Date	
Name	J.,	K		osn	L			
	J_R							

Representing C.S.Cone, et al. Company or Operator

Address lst Nat'l Bldg., Lubbock, Texas

FORMATION RECORD

FROM	T	0 THICKNESS IN FEET	FORMATION	÷
		Only sample	analized as follows;	
5000	5090	90	Lime	
5090	51 20	30	dense dolomite top Glorietta 5090	
ever	01 20			
51 20	51 50	30	sand	
51 .50	5550	180	porous oil stained Paddock	
6361	6377	16	Dolomite	
6377	6640		Porous Drinkard Dolomite . 011 sh	
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KEUFFEL & ESSER CO., N. Y. NO. 359-11 10 X 10 to the % Inch. 510 lines accreted. MADE X E. S.A.

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	<u>C</u> ELLANEOUS	KEPORTS ON	WELLY N	OV 20 1951
Submit this report in triplicate to	o the Oil Conservation Co	mmission District Office	within ten della Canica	Dervork specified
is completed. It should be signed a of casing shut off, result of pluggi	and filed as a report on beg	inning drilling operations	, results of shooting	well, results of test
agent of the Commission. See ad				
	Indicate nature of re	eport by checking below.	х.	-
REPORT ON BEGINNING DRIL OPERATIONS	LING	REPORT ON RE	PAIRING WELL	
REPORT ON RESULT OF SHOOT			LLING OR OTHER	WISE
CHEMICAL TREATMENT OF REPORT ON RESULT OF TEST		ALTERING (REPORT ON DE	EPENING WELL	
SHUT-OFF REPORT ON RESULT OF PLUG	GING OF WELL	Benowt on	Dual Complet	
	·	of Well	wer compres	
	November 27.		ba, New Mexi	Leo
		Date	-	Place
Following is a report on the work d	done and the results obtaine	ed under the heading noted	d above at the	
a	Anderson	• · · · · ·		
NE/4 SE/B	operator 	, T. -21-8	, R. -37-Е	, N. M. P. M.,
Tubb) Wildest Gas	Pool			
The dates of this work were as follows Notice of intention to do the work and approval of the proposed plan w DETAILL DETAILL	was July 1951 was July 1951 was July 1951 was July 1951 obtained. (Cr ED ACCOUNT OF WORK Basing opposite	to November 1 on Form C-102 on Nov ross out incorrect words.) to DONE AND RESULTS Tubb Gas sone	ember 19, 19 s obtained with 211 hol	51 , 19,
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· · ·	F	orm C-102
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SANTA FI	E, NEW MEXICO	and the second
MISCELLAN	EOUS NUTICES	
submit this notice in triplicate to the Oil Conservation	Commission or its proper agent before the work specifi	ed is to nsidered
bogin A conv will be returned to the sender of which	of the plan submitted. The plan as approved should be See additional instructions in the Rules and Regula	followed.
and work should not begin until approval is obtained. the Commission.		and the second
Indicate nature of	I notice by checking below:	
NOTICE OF INTENTION TO TEST CASING	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
SHUT-OFF NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
	Notice of Intention to	···
NOTICE OF INTENTION TO DEEPEN WELL	Dually Complete Well	X
	Mexico November 19, 1951	
S. E. Cone Ande Company or Operator Lease	well No	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
Gentlemen: Following is a notice of intention to do certain work a	s described below at the	
S. E. Cone Ande	rson	15/4 SE/4
Company or Operator Lease of Sec. 21 , T21-S , R37-E	Thinkerd and Wildgat	Field.
	N. M. P. M. Laker Addition of the second sec	
	, N. M. P. M.,	
FULL DETAILS OF	PROPOSED PLAN OF WORK	
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S.E. CONE

ANDERSON NO. 1

Sec. 21-215-37 E Elev. D.F. 3440

PROPOSED METHOD OF DUAL COMPLETION



R-37-E



S. E. CONE ANDERSON NO. 1 Center N.E./4 S.E./4 Sec. 21-21S-37E Elev. D.F. 3440 PROPOSED DUAL COMPLETION

SCALE: 1 Inch=2000FT.

Nov. 19, 1951

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