

NEW MEXICO EI RGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-5950

Jennifer A. Salisbury CABINED COCCOST 29, 1996

Conoco, Inc.

ATT: Bill Keathly and Terri Stathem

10 Desta Drive Suite 100W Midland, TX 79705

Reclassification of Well

Wantz, #8-0

Sec. 21-T21S-R37E

Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil-Ratio Test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1997, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 12, 1996.

If the well is to be reclassified to a gas well, please submit the following:

1.) Revised Form C-102 outlining acreage to be dedicated to this gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.

Form C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

Remains Sil-seal dathare 8-10.98 - This should gas been 1995. If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

ONL CONSERVATION DIVISION

Supervisor, District I

JS:nm

Bill, this well should have been reclassified in November, 1995. I would appreciate your prompt attention in this matter.

P.O. Box 1980, Hobbs, NM 88240 District Office. Submit 2 copies to Appropriate DISTRICT

> Energy, Minerals and Natural Resources Department State of New Mexico

Revised 1/1/89 Form C-116

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

DISTRICT II

Santa Fe, New Mexico 87504-2088 P.O. Box 2088

GAS - OIL RATIO TEST

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Dr. A	OO	WANTZ	77 \ 0	WANTZ Jucka	WANTZ Ruck	LEASE NAME	Address 10 DESTA	Operator CONOCO,	
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	-	16000	36000	70000	75000	GAS - OIL RATIO CU.FT/BBL.			

instructions:

order that well can be assigned increased allowables when authorized by the Division. which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

OIL/GAS ANALYST 915-686-5438 Telephone No.			TERRI STATHEM DIL/GAS A	Signature	Maxathem
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