

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-116
Revised 1/1/89

GAS-OIL RATIO TEST

Operator	CONOCO INC.	County	Lea									
Address	10 Doria Drive, Ste. 100W, Midland, TX 79705-4500											
WELL NO.	LEASE NAME	DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TSG. PRESS.	DAILY ALLOW.-ASHLE	LENGTH OF TEST HOURS	WATER BBL'S	PROD. DURING TEST GRAV. OIL	PROD. DURING TEST OIL BBL'S	GAS M.C.F.	GAS-OIL RATIO CU.FT/BBL.
3	Lochhart B-14A	9/23/97	P				24	1	36.6	1	40	40000
1	Wanz	9/9/97	P				24	2	34.8	2	51	25500
8	Wanz Redbank O&G	9/11/97	P				24	74	34.8	3	225	75000
10	Wanz Rec. 1996	9/16/97	P				24	6	34.8	4	35	8750

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Cecil O. Yarbrough

Cecil O. Yarbrough Staff Analyst

Printed name and title

10/8/97

915-686-5583

Date

Telephone No.