November 13, 1995

Conoco Inc. ATT: Terri Stathem 10 Desta Drive Suite 100W Midland, TX 79705

RE: Reclassification of Well Wantz, #8-0 Sec. 21-T21S-R37E Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1996, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 27, 1995.

If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage toa be dedicated gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours, CONSERVATION DIVISION derry Sexton Supervisor, District I

JS:nm

INC.	B 1 NOL M		Energ OIL ND, TE 21 215 21 215	Energy, A IL C(S TEXAS	AS G Sant	State of New Mexico Energy, Minerals and Natural Resources Dep OIL CONSERVATION DIV P.O. Box 2088 Santa Fe, New Mexico 87504-2088 GAS - OIL RATIO TEST GAS - OIL RATIO TEST Pool BL I NEBRY DIL & DATE OF S T R TEST S CHOKE TB0. CATION DATE OF S J1S 37E DB-02-95 P TEST SIZE PRESS	RVATIO P.O. Box 2088 New Mexico - 87 New Mexic	Acrico - Internal Report 10 P STATUS - INEBRI RATIO	Nesources Resources 088 088 088 088 088 088 088 088 088 08		Pepartment VISION 8% GAS Ress. ALLOW- RESS. ABLE			County PROD. DURING TEST 0. 0. 0 0. 0 0. 0 0. 0 0. 0 0 0. 0 0 0 0		Form C-116 Revised 1/1/ Special Special CAS IT CAS MC.F. CU.F 54 270	Form C-116 Revised 1/1/89 7 - 4 5 9 -
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Instructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for	shall be p	roduce	2 2 2		X CA	eding the t	5 5 5		owable fo	r the pool in		I hereby certify that the above information complete to the best of rily knowledge and belie	the best of	inte ato	above information knowledge and belief	nd belief	f.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature Specific gravity base will be 0.60.	d allowabi MCP mea	sured .		orized	by the	Division. of 15.025	. is a	nd a	temperatu 2 pocum	ure of 60° F.		Signature (CEAL YARBRDU Printed name and title	YARBRUUGH	âH		SENIOR /	ANALYST
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(See Rule 301, Rule 1116 & appropriate pool rules.)

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Date

Printed name and title 18-0C I -95

915-686-5583

Telephone No.