

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator	CONOCO	County	Lea
Address	10 Desta Drive West Midland, Texas 79705	Pool	Blinebry Oil & Gas
LEASE NAME	State 55-36	TYPE OF TEST - (X)	<input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special
WELL NO.	6	DATE OF TEST	7-10-92
LOCATION	U S T R	CHOKESIZE	Open
DATE OF TEST	7-10-92	TBG. PRESS.	40
STATUS	Open	DAILY ALLOW-ABLE	
LENGTH OF TEST HOURS	24	WATER BRLS.	0
PROD. DURING TEST	GRAV. OIL BRLS.	OIL BRLS.	38.3
GAS - OIL RATIO CU FT/BBL	2	GAS M.C.F.	68
WANTZ	21	37E	7-3-92
WANTZ	21	37E	7-14-92
WANTZ	21	37E	7-19-92
DHC 700 Blinebry	0.0%	oil	84.0%
DHC 700 Drinkard	100.0%	oil	16.0%
DHC 700	100.0%	oil	100.0%

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Jose Huerta

Printed name and title

J. G. HUERTA

Date 7/15/92

OIL ASSISTANT
Telephone No.