NO. OF COPIES RECEIVED	NEW MEXICO OIL CON	SERVATION COMMISSIC.	Form C-104				
SANTA FE		Supersedes Old C-104 and C-11					
FILE	REQUEST FOR ALLOWABLE Effective 1-1-65						
U.S.G.S.	AUTHORIZATION TO TRANS	S					
LAND OFFICE							
TRANSPORTER OIL GAS							
OPERATOR	4						
PRORATION OFFICE	}						
	IL COMPANY						
ONTINENTAL U	· /						
PO. Box 460,	Hobbs New Mexic	0					
Reason(s) for filing (Check proper box		Other (Please explain)	la used to gas 10.1 well.				
New Well	Change in Transporter of:	WELL IS DEIN	in unall				
Recompletion	Oil Dry Gas	Allift WANTZ N	10. 1 Werr.				
Change in Ownership	Casinghead Gas Condenso						
f change of ownership give name nd address of previous owner							
	•						
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including For	mation Kind of Lease	Lease No				
Lease Name	8 Blinebry	State, Federal	or Fee Fee				
WANTZ	DimeDry		- +				
$\bigcirc$ (1	OFeet From The SouthLine	and 1980 Feet From T	he East				
Unit Letter; 66	Peet From the	,					
Line of Section 2 To	ownship 215 Range	37E, NMPM, Lea	County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed conv of this form is to be sent)				
Name of Authorized Transporter of O	11 or Condensate						
Texas New Me	xico Pipe line Lo,	Box 1510, Midla Address (Give address to which approv	NCI / CX/FS				
Name of Authorized Transporter of C	asinghead Gas C or Dry Gas						
	MOANU						
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is das detauti connocioni	12-20-75				
give location of tanks,	N 21 215 37E		~ ~ ~ />				
	with that from any other lease or pool, g	give commingling order number:					
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re				
	Oil Well Gas Well	New Well Workover Deepen					
Designate Type of Complet	1  on  = (X)	Total Depth	P.B.T.D.				
Date Spudded	Date Compl. Ready to Prod.						
		Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation						
			Depth Casing Shoe				
Perforations							
	TURING CASING AND	D CEMENTING RECORD					
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE						
	l						
		after recovery of total volume of load oi.	l and must be equal to or exceed top o				
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	epth or be for juli 24 nours)					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
Date First New Oil Run 16 Julie							
1 - ( 50 - p)	Tubing Pressure	Casing Pressure	Choke Size				
Length of Test			Gas-MCF				
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gasemor				
Actual Proa, During 1981							
		·					
CACWELL			Gravity of Condensate				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	GLATTA OF CONCENSION				
		tabut ta \	Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)					
CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION				
			, 19				
the super cartify that the tules	and regulations of the Oil Conservation	APPROVED	15th				
Lommission have been compli	and regulations of the information gives	BY performent	there a				
above is true and complete to	b the best of my knowledge and belief		6				
		TITLE					
~1		This form is to be filed i	in compliance with RULE 1104.				
Hak 10	Colonicon.		t				
Mephan U	(Scharwe) . 1 +	well, this form must be account	cordance with RULE 111.				
" ct	aff assistant	All sections of this form	must be filled out completely for				
<u> </u>	(Title)		M.C.17.9.				
December 2°	9.1975						
Lecemper a	(jule)		nust be filed for each pool in m				
	· · · · · · · · · · · · · · · · · · ·	The company Colling to	AND ALLOW AND WARDS PARTY				

 Fill out only Se well name or number,	ctions or tran	- <u>-</u>	.,	0			-		
Separate Forma completed wella.	C-104	must	Ъe	filed	for	each	pool	in m	utipi