

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 410630)

|  |                              |   |   |   |                                    |                          |  |
|--|------------------------------|---|---|---|------------------------------------|--------------------------|--|
| Name of Company<br><b>Continental Oil Company</b>  |                              | Address<br><b>Box 68 - Eunice, New Mexico</b>       |   |   |                                    |                          |  |
| Lease<br><b>M. E. Wantz</b>  | Well No.<br><b>4-A</b>       | Unit Letter<br><b>0</b>                             | Section<br><b>21</b>                                    | Township<br><b>21S</b>  | Range<br><b>37E</b>                |                          |  |
| Date Work Performed<br><b>10-16-58</b>   | Pool<br><b>Wantz Abo</b>     |   |   | County<br><b>Lea</b>  |                                    |                          |  |
| THIS IS A REPORT OF: (Check appropriate block)   |                              |   |   |   |                                    |                          |  |
| <input type="checkbox"/> Beginning Drilling Operations   |                              | <input type="checkbox"/> Casing Test and Cement Job |   | <input type="checkbox"/> Other (Explain):   |                                    |                          |  |
| <input type="checkbox"/> Plugging  |                              | <input checked="" type="checkbox"/> Remedial Work   |   |   |                                    |                          |  |
| Detailed account of work done, nature and quantity of materials used, and results obtained.  |                              |   |   |   |                                    |                          |  |
| <p><b>BEFORE WORKOVER - TD 8270' dolo., PB 8109', DF 10', Elev 3459' DF, Pay Ellenburger 8080-8108'. Csg. Pt. 7" at 8265'. Perfs 8080-8086', 8093-8099', 8098-8108'. Well TSD prior to workover due to 100% water production.</b></p> <p><b>WORK DONE - Set BP at 7790' w/2 sx. Perf 7130-7235'. Perfs 7130-7235' acidized w/8,000 gallons 15% acid. Recovered load.</b></p> <p><b>AFTER WORKOVER - TD 8270' Dolo., PB 7790'. Pay Abo 7130-7235'. Perfs 7130-7235'. IP flowed 85 BO, 0 BW, in 9 hrs., 15/64" chk., TP 300 lbs. CP 1,000 lbs., w/122 MCFGPD. GOR 540. DOR 227 bbls. Daily allow 80 BO. Workover started 10-13-58, completed 10-15-58. Well tested 10-16-58.</b></p> |                              |   |   |   |                                    |                          |  |
| Witnessed by<br><b>Mr. B. A. Rea</b>   |                              | Position<br><b>Production Foreman</b>               |   | Company<br><b>Continental Oil Company</b>   |                                    |                          |  |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY   |                              |   |   |   |                                    |                          |  |
| ORIGINAL WELL DATA   |                              |   |   |   |                                    |                          |  |
| DF Elev.<br><b>3459'</b>   | TD<br><b>8270'</b>           | PBTD<br><b>8109'</b>                                | Producing Interval<br><b>8080-8108'</b>                 |   | Completion Date<br><b>10-28-48</b> |                          |  |
| Tubing Diameter<br><b>2 7/8"</b>   | Tubing Depth<br><b>8050'</b> | Oil String Diameter<br><b>7"</b>                    |   | Oil String Depth<br><b>8265'</b>  |                                    |                          |  |
| Perforated Interval(s)<br><b>8080-8086', 8093-8099', 8098-8108'.</b>   |                              |   |   |   |                                    |                          |  |
| Open Hole Interval   |                              |   | Producing Formation(s)<br><b>Ellenburger 8080-8108'</b> |   |                                    |                          |  |
| RESULTS OF WORKOVER  |                              |   |   |   |                                    |                          |  |
| Test   | Date of Test                 | Oil Production BPD                                  | Gas Production MCFPD                                    | Water Production BPD  | GOR Cubic feet/Bbl                 | Gas Well Potential MCFPD |  |
| Before Workover  | <b>TSD</b>                   | <b>TSD</b>  |   |   |                                    | <b>- - -</b>             |  |
| After Workover   | <b>10-16-58</b>              | <b>85</b>   | <b>122</b>  | <b>0</b>  | <b>540</b>                         | <b>- - -</b>             |  |
| OIL CONSERVATION COMMISSION  |                              |   |   | I hereby certify that the information given above is true and complete to the best of my knowledge. |                                    |                          |  |
| Approved by<br><b>/s/ Eric Engbrecht</b>   |                              |   |   | Name<br><b>/s/ J. R. Parker</b>   |                                    |                          |  |
| Title<br><b>Oil &amp; Gas Inspector</b>  |                              |   |   | Position<br><b>District Superintendent</b>  |                                    |                          |  |
| Date<br><b>Oct 21, 1958</b>  |                              |   |   | Company<br><b>Continental Oil Company</b>   |                                    |                          |  |